

BPRL/CB-ONHP-2017/9/8

27/11/2024

To

The Member Secretary,
State Environment Impact Assessment Authority
Gujarat Pollution Control Board
Paryavaran Bhavan, Sector-10A
Gandhinagar, Gujarat – 382010.

**Sub: 8th EC Compliance report from Apr'2024 to Sep'24 for Onshore Oil & Gas Exploration
Block CB-ONHP-2017/9 of M/s Bharat PetroResources Ltd. (BPRL)**

Ref: Environmental Clearance (EC) vide *SEIAA/GUJ/EC/1(b)/1581/2020 dated 16.12.2020*

State Environment Impact Assessment Authority has granted Environmental Clearance vide letter Ref: *SEIAA/GUJ/EC/1 (b) / 1581/2020* dated 16.12.2020 for carrying out "Onshore Oil and Gas Exploration and Appraisal activities in Block CB-ONHP-2017/9, Kheda, Gujarat" in the Block CB-ONHP-2017/9, Cambay Gujarat.

Compliance report for the period of **Apr'2024 to Sep'2024** is submitted for your kind perusal. Also, the compliance Report is being uploaded on BPRL website.

Thanking You,

Yours faithfully,

For **BHARAT PETRORESOURCES LIMITED**



Sam C. P
Sr. Manager (Assets)



Encl: As above.

Copy to:

- I. Member Secretary, Central Pollution Control Board
- II. Member Secretary, Gujarat State Pollution Control Board
- III. Member Secretary, Ministry of Environment Forest & Climate Change

2.0 COMPLIANCE TO CONDITIONS OF ENVIRONMENTAL CLEARANCE

State Environment Impact Assessment Authority (SEIAA) issued Environment Clearance (EC) for carrying out "Onshore Oil and Gas Exploration and Appraisal activities in Block CB-ONHP-2017/9, Kheda, Gujarat" in the Block CB-ONHP-2017/9, Cambay, and Gujarat, vide its letter SEIAA/GUJ/EC/1 (b) / 1581/2020 dated 16.12.2020. Copy of EC is attached vide **Annexure-1**.

Compliance to Conditions Mentioned in EC

S No	Specific Condition	Condition	compliance
A.1	Project proponent shall obtain separate Environmental clearance for commercial drilling and exploration as this proposal is for drilling of Exploration activity only s per EIA Notification 2006 and amendment dated 16.01.2020 [Category B2 of activity 1(b)]		SEIAA had granted Environmental Clearance (EC) vide F.No. SEIAA/GUJ/EC/1 (b) /1581/2020 dated 16.12.2020 to carry out exploration activities in the block. Drilling of three exploratory wells has been completed in the Block. Since, wells are devoid of Hydrocarbon, wells are now permanently plugged and abandoned. Hence, no commercial drilling is proposed in the Block.
2	No drilling shall be carried out in protected areas		Noted.
3	The company shall make all arrangements at the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated waste water shall confirm to CPCB/GPCB standards.		BPRL has completed drilling and testing activities in the Block. BPRL has also obtained Consent to Establish from Gujarat Pollution Control Board (GPCB). During drilling operation ETP & STP unit were arranged for treatment of waste water/contaminated water.
4	Drill cutting separated from drilling fluid shall be adequately washed and disposed according to HWMH rule, 2016. No effluent/ drilling mud/ drill cutting shall be discharged / disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 dated 30 the August, 2005.		Complied. BPRL obtained membership of TSDF M/s Safe Enviro Pvt. Ltd. on 24-05-2024. Membership certificate is attached as per annexure 1 . Waste was disposed through TSDF.
5	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage / contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.		Complied. BPRL has oil spillage prevention and mitigation plan, which is part of Emergency Management Plan. (attached as Annexure-2). Complied.

BPRL- Compliance – April to September 2024

6	After completion of drilling activities, in case of non-availability of hydrocarbons the site shall be restored back to its normal condition as per the prevailing Rules/Guidelines/Site restoration policy.	All the drill sites will be restored to its normal condition as per prevailing Guidelines. Currently, tendering activities for site restoration activities are in progress
7	PP shall adopt best drilling practices and drilling operations shall be designed in such a way that there is no chance of contamination of ground water aquifer.	Noted.
8	PP shall take all precautionary measures to avoid any contamination of ground water.	Adequate measures were taken to comply the guidelines during drilling activities.
9	PP shall not dig the bore well for fresh water requirements	Noted.
10	Complete Zero Liquid Discharge (ZLD) status shall be maintained all the time and there shall be no drainage connection from the premises.	Adequate measures were taken to comply as per the prevailing Rules/Guidelines.
11	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R No. 826 (E) dated 16 th November, 2009 shall be complied with.	Noted and complied. Waste waters from operation are treated in ETP and domestic waste waters are treated in STP. Please refer annexure – 3 & 4 . However, ambient air quality monitoring was carried out during EIA studies for site construction/drilling activities from April to September 2024 and as per reports shown below before commencement of drilling, all parameters are within the prescribed limit as per NAAQS standard. Report are attached as Annexure-5 . Well : Vanthvadi

Location	Statistics	PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/m ³	NO _x µg/m ³	CO mg/m ³
Vanthvadi (Sample-1)	Permissible Limit	100	60	80	80	2.0
	Results	60.2	25.5	26.3	25.2	1.1
Vanthvadi (Sample-2)	Permissible Limit	100	60	80	80	2.0
	Results	58.6	23.1	24.2	23.8	1.3

		Well : Varsola	<table><tr><th>Location</th><th>Statistics</th><th>PM₁₀ µg/m³</th><th>PM_{2.5} µg/m³</th><th>SO₂ µg/ m³</th><th>NO_x µg/ m³</th><th>CO mg/ m³</th></tr><tr><td rowspan="2">Varsola (Sample-1)</td><td>Permissible Limit</td><td>100</td><td>60</td><td>80</td><td>80</td><td>2.0</td></tr><tr><td>Results</td><td>54.3</td><td>21.5</td><td>23.8</td><td>22.9</td><td>0.98</td></tr><tr><td rowspan="2">Varsola (Sample-2)</td><td>Permissible Limit</td><td>100</td><td>60</td><td>80</td><td>80</td><td>2.0</td></tr><tr><td>Results</td><td>57.9</td><td>22.6</td><td>25.2</td><td>23.8</td><td>1.2</td></tr></table>	Location	Statistics	PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/ m ³	NO _x µg/ m ³	CO mg/ m ³	Varsola (Sample-1)	Permissible Limit	100	60	80	80	2.0	Results	54.3	21.5	23.8	22.9	0.98	Varsola (Sample-2)	Permissible Limit	100	60	80	80	2.0	Results	57.9	22.6	25.2	23.8	1.2
Location	Statistics	PM ₁₀ µg/m ³	PM _{2.5} µg/m ³	SO ₂ µg/ m ³	NO _x µg/ m ³	CO mg/ m ³																														
Varsola (Sample-1)	Permissible Limit	100	60	80	80	2.0																														
	Results	54.3	21.5	23.8	22.9	0.98																														
Varsola (Sample-2)	Permissible Limit	100	60	80	80	2.0																														
	Results	57.9	22.6	25.2	23.8	1.2																														
		Well : Chhapra	<table><tr><th>Location</th><th>Statistics</th><th>PM₁₀ µg/ m³</th><th>PM_{2.5} µg/ m³</th><th>SO₂ µg/ m³</th><th>NO_x µg/ m³</th><th>CO mg/m³</th></tr><tr><td rowspan="2">Varsola (Sample-1)</td><td>Permissible Limit</td><td>100</td><td>60</td><td>80</td><td>80</td><td>2.0</td></tr><tr><td>Results</td><td>62.2</td><td>26.8</td><td>26.2</td><td>24.7</td><td>1.5</td></tr><tr><td rowspan="2">Varsola (Sample-2)</td><td>Permissible Limit</td><td>100</td><td>60</td><td>80</td><td>80</td><td>2.0</td></tr><tr><td>Results</td><td>61.6</td><td>25.1</td><td>23.7</td><td>25.9</td><td>1.2</td></tr></table>	Location	Statistics	PM ₁₀ µg/ m ³	PM _{2.5} µg/ m ³	SO ₂ µg/ m ³	NO _x µg/ m ³	CO mg/m ³	Varsola (Sample-1)	Permissible Limit	100	60	80	80	2.0	Results	62.2	26.8	26.2	24.7	1.5	Varsola (Sample-2)	Permissible Limit	100	60	80	80	2.0	Results	61.6	25.1	23.7	25.9	1.2
Location	Statistics	PM ₁₀ µg/ m ³	PM _{2.5} µg/ m ³	SO ₂ µg/ m ³	NO _x µg/ m ³	CO mg/m ³																														
Varsola (Sample-1)	Permissible Limit	100	60	80	80	2.0																														
	Results	62.2	26.8	26.2	24.7	1.5																														
Varsola (Sample-2)	Permissible Limit	100	60	80	80	2.0																														
	Results	61.6	25.1	23.7	25.9	1.2																														
12	Unit shall have to adhere to the prevailing area specific policies of GPCB with respect to the discharge of pollutants and shall carry out the project development in accordance & consistence with the same.	Noted and complied during drilling operation.																																		
13	The project proponent must strictly adhere to the stipulations made by the Gujarat Pollution Control Board, State Government and/or any other statutory authority.	Noted and complied as per the prevailing Rules/Guidelines during drilling activities.																																		
14	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	Complied. BPRL has contingency plan for H2S release including necessary aspects from evacuation to resumption of normal operations. Site specific Contingency plan for H2S prepared and implemented for drilling operation. Current drilling location is not in H ₂ S Zone. Although, SCBA sets are kept for safety of worker.																																		

15	Company shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environment manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of the site should be done.	Complied. Drilling Operation Manual, Blow Out Prevention Manual and Health, Safety & Environment Management Manual, Emergency response plan manual are prepared and the compliance of the same strictly carried out.
	Health & Safety	
16	PP shall carry out mock drill within the premises as per the prevailing guidelines of safety and display proper evacuation plan the manufacturing area in case of any emergency or accident.	Complied. Various Mock drills such as Fire drill, H2S Drill,, Muster drill, Well control drill, rescue from height , confined space rescue, Med Evac, Environment spill drill conducted at sites. Please refer Annexure - 6
17	PP shall take all the necessary steps for human safety within premises to ensure that no any harm is caused to any worker / employee or labor within premises.	Complied. Drilling Operation Manual, Blow Out Prevention Manual, Health, Safety & Environment Management System Manual, Emergency Response Plan including well control Manual were prepared and kept at each drill site during operations.
18	The consequences arising out of incidents such as Well Blow out, Fire, Explosion, and Natural Calamities etc. shall be accurately predicted with the help of latest technique available by various Risk Analysis studies and unit shall submit Disaster Management Plan (DMP) to the concern authority based on such probable scenarios.	Emergency management plan (EMP) prepared based on the guidelines by OISD, DGMS and Govt. of India for scenarios such as Well Blow out, Fire, Explosion, and Natural Calamities etc. and EMP report is attached as per annexure - 2 .
19	Personal protective equipments (PPEs) shall be provided to workers and its usage shall be ensured and supervised.	Complied. Personal Protective Equipment such as IFR overall suit, Safety Shoes, Helmet, Gloves, Goggles, Reflective jacket & earplugs are already provided for drilling operation at well location.
20	First Aid Box shall be made readily available in the unit.	First Aid box available at site. 24 Hrs Medic also available at site.
21	Occupational health surveillance of the workers shall be done and its records shall be maintained. Pre-employment and periodical medical examination for all the workers shall be undertaken on regular basis as per Factories Act and Rules.	Medical examination reports of the crew are maintained in Form 'O' as per mines rule. Sample report is attached as per Annexure- 7 .
22	The company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed.	Fire Fighting facilities are available at site and deployed as per OISD norms.




23	Blow out preventer system shall be installed to prevent well blowout during drilling operations.	Noted and complied as per the prevailing Rules/Guidelines during exploratory activities in the Block. Photographs are attached as per annexure - 8 .
24	Emergency response plan shall be based on guidance prepared by OISD, DGMS and Govt. of India.	Noted. Emergency response plan (ERP) is prepared based on the guidelines by OISD, DGMS and Govt. of India. EMP report is attached as per annexure - 2 .
A.2	WATER	
25	Total water requirement for the project shall not exceed 35 KLD per well. Unit shall reuse 5 KLD per well of treated industrial effluent within premises. Hence, fresh water requirement shall not exceed 30 KLD per well and it shall be met through tankers.	Noted and complied as per prevailing Rules/Guidelines during exploratory activities in the block. Water consumption details are attached as per annexure - 9 .
26	PP shall not dig bore well for fresh water requirements without permission of CGWA authority.	Noted and complied
27	The industrial effluent generation from the project shall not exceed 5 KLD	Noted and complied as per prevailing Rules/Guidelines during exploratory activities in the block. Industrial waste Water generation details are attached as per annexure - 9 .
28	Total industrial effluent generated from various activities shall be treated in mobile ETP and shall be reused back in process.	Noted and complied
29	Complete Zero Liquid Discharge (ZLD) status shall be maintained all the time and there shall be no drainage connection from the premises.	Noted and complied as per the prevailing Rules/Guidelines during exploratory activities in the Block. Unit have maintained ZLD and photographs of STP is attached as per annexure - 3
30	Domestic waste water generation shall not exceed 4 KL/day for proposed project and it shall be treated in STP. Treated sewage shall be utilized for gardening and plantation purpose within premises after achieving on-land discharge norms prescribed by the GPCB.	Noted and complied as per the prevailing Rules/Guidelines during exploratory activities in the Block. Unit have maintained ZLD and photographs of METP is attached as per annexure - 3
31	During Monsoon season when treated sewage may not be required for the plantation/ Gardening/ Green belt purpose, it shall be stored within premises. There shall be no discharge of waste water outside the premises in any case.	Noted and complied as per the prevailing Rules/Guidelines during exploratory activities in the Block. BPRL has taken care during Monsoon and there was no discharge of waste water outside the premises in any case.
32	Unit shall provide buffer water storage tank of adequate capacity for storage of treated waste water during rainy days.	Noted and complied as per the prevailing Rules/Guidelines once exploratory activities starts in the Block. Please refer annexure - 3
33	The unit shall provide metering facility at the ETP & STP and maintain records for the same.	Complied. Please refer annexure - 3 & 4

34	Proper logbooks of ETP & STP; treated effluent reused in gardening/ plantation; chemical consumption in effluent treatment; quality and quantity of treated effluent; power consumption etc. shall be maintained and shall be furnished to the GPCB from time to time.	Noted and complied as per the prevailing Rules/Guidelines during exploratory activities in the Block. Please refer annexure – 3 & 4 for logbook details.																																																	
A.3	AIR																																																		
35	Unit shall not exceed fuel consumption for DG set and testing flare as mentioned below :	Noted and complied. Please refer annexure – 3 .																																																	
	<table><tr><th>S.No</th><th>Source of emission with capacity</th><th>Stack Height (meter)</th><th>Type of fuel</th><th>Quantity of fuel MT/Daily</th><th>Type of emissions i.e Air Pollutants</th><th>Air Pollution Control Measures (APCM)</th></tr><tr><td>1</td><td>500 KVA DG*</td><td>12</td><td>HSD</td><td>4-6</td><td>PM 10, NOx</td><td>Exhausts of diesel generators will be positioned at a sufficient height to ensure dispersal of exhaust emissions; Periodic maintenance of DG sets will be undertaken</td></tr><tr><td>2</td><td>500 KVA DG*</td><td>12</td><td>HSD</td><td>4-6</td><td>PM 10, NOx</td><td></td></tr><tr><td>3</td><td>500 KVA DG*</td><td>12</td><td>HSD</td><td>4-6</td><td>PM 10, NOx</td><td></td></tr><tr><td>4</td><td>100* KVA DG*</td><td>9</td><td>HSD</td><td>1-2</td><td>PM 10, NOx</td><td></td></tr><tr><td>5</td><td>250* KVA DG*</td><td>12</td><td>HSD</td><td>3-4</td><td>PM 10, NOx</td><td></td></tr><tr><td>6</td><td>Flare stack</td><td>30</td><td></td><td></td><td>PM 10, NOx, SO2</td><td>Proper Engineering controls to ensure complete combustion of gas; No cold venting will be</td></tr></table>	S.No	Source of emission with capacity	Stack Height (meter)	Type of fuel	Quantity of fuel MT/Daily	Type of emissions i.e Air Pollutants	Air Pollution Control Measures (APCM)	1	500 KVA DG*	12	HSD	4-6	PM 10, NOx	Exhausts of diesel generators will be positioned at a sufficient height to ensure dispersal of exhaust emissions; Periodic maintenance of DG sets will be undertaken	2	500 KVA DG*	12	HSD	4-6	PM 10, NOx		3	500 KVA DG*	12	HSD	4-6	PM 10, NOx		4	100* KVA DG*	9	HSD	1-2	PM 10, NOx		5	250* KVA DG*	12	HSD	3-4	PM 10, NOx		6	Flare stack	30			PM 10, NOx, SO2	Proper Engineering controls to ensure complete combustion of gas; No cold venting will be	
S.No	Source of emission with capacity	Stack Height (meter)	Type of fuel	Quantity of fuel MT/Daily	Type of emissions i.e Air Pollutants	Air Pollution Control Measures (APCM)																																													
1	500 KVA DG*	12	HSD	4-6	PM 10, NOx	Exhausts of diesel generators will be positioned at a sufficient height to ensure dispersal of exhaust emissions; Periodic maintenance of DG sets will be undertaken																																													
2	500 KVA DG*	12	HSD	4-6	PM 10, NOx																																														
3	500 KVA DG*	12	HSD	4-6	PM 10, NOx																																														
4	100* KVA DG*	9	HSD	1-2	PM 10, NOx																																														
5	250* KVA DG*	12	HSD	3-4	PM 10, NOx																																														
6	Flare stack	30			PM 10, NOx, SO2	Proper Engineering controls to ensure complete combustion of gas; No cold venting will be																																													

							restored instead flaring will be done with combustion efficient elevated flare tip; and Location of flare stacks to be chosen considering the sensitive receptors adjoining the site.	
36	Unit shall provide adequate APCM with flue gas generation source as mentioned above.							Noted & Complied.
37	There shall be no process gas emission from drilling & exploration activities and other ancillary operations.							Noted & Complied.
38	The fugitive emission in the work zone environment shall be monitored. The emission shall conform to the standards prescribed by the concerned authorities from time to time (e.g Directors of Industrial safety & Health). Following indicative guidelines shall also be followed to reduce the fugitive emission. ➤ Internal roads shall be either concreted or asphalted or paved properly to reduce the fugitive emission during vehicular movement. ➤ Air borne dust shall be controlled with water sprinklers at suitable locations in the plant. ➤ A green belt shall be developed all around the plant boundary and also along the roads to mitigate fugitive & transport dust emission.							Noted and complied. Monitoring has done as per recommendation during exploratory drilling operation. Multigas detectors are being used at site for check any fugitive emissions : • Internal roads are not required to be made as it is exploration project. • Periodically water sprinklers are used to control air born-dust. • Green belt shall be developed during developmental activities and project..
39	Regular monitoring of Volatile Organic Compounds (VOCs) shall be carried out in the work zone area and ambient air.							Noted and monitoring has done as per recommendation during exploratory drilling activities in the Block.




40	Regular monitoring of ground level concentration of PM10, PM2.5, SO2, NOx and VOCs shall be carried out in the impact zone and its records shall be maintained. Ambient air quality levels shall not exceed the standards stipulated by the GPCB. If at any stage these levels are found to exceed the prescribed limits, necessary additional control measures shall be taken immediately. The location of the stations and frequency of monitoring shall be decided in consultation with the GPCB.	Ambient Air monitoring is monitored regularly by third party. Please refer Annexure – 5 .																				
A.4	SOLID /HAZARDOUS WASTE																					
41	All the hazardous waste management shall be taken care as mentioned below :	Hazardous wastes are disposed to TSDF. Manifest copies are attached as Annexure-14 . Also, Non hazardous drill cutting waste are also disposed to TSDF.																				
	<table><tr><th>S. No</th><th>Hazardous waste</th><th>Cate gory</th><th>Quantity</th><th>Method of disposal</th></tr><tr><td>1</td><td>Sludge containing oil</td><td>2.2</td><td>Generation is dependent on type and duration of testing operations and well kick / blowout situations</td><td>Collection, Storage, transportation, disposed off as per hazardous and other waste (Management and transboundary movement) Rules, 2016</td></tr><tr><td>2</td><td>Used / spent oil</td><td>5.1</td><td>15 litre per year per well</td><td>Collection, storage, transportation, disposed to CPCB/ GPCB registered used oil re-processor</td></tr><tr><td>3</td><td>Wastes/ residues containing oil</td><td>5.2</td><td>--</td><td>Collection, storage, transportation disposed of as per hazardous and other wastes (Management and</td></tr></table>	S. No	Hazardous waste	Cate gory	Quantity	Method of disposal	1	Sludge containing oil	2.2	Generation is dependent on type and duration of testing operations and well kick / blowout situations	Collection, Storage, transportation, disposed off as per hazardous and other waste (Management and transboundary movement) Rules, 2016	2	Used / spent oil	5.1	15 litre per year per well	Collection, storage, transportation, disposed to CPCB/ GPCB registered used oil re-processor	3	Wastes/ residues containing oil	5.2	--	Collection, storage, transportation disposed of as per hazardous and other wastes (Management and	
S. No	Hazardous waste	Cate gory	Quantity	Method of disposal																		
1	Sludge containing oil	2.2	Generation is dependent on type and duration of testing operations and well kick / blowout situations	Collection, Storage, transportation, disposed off as per hazardous and other waste (Management and transboundary movement) Rules, 2016																		
2	Used / spent oil	5.1	15 litre per year per well	Collection, storage, transportation, disposed to CPCB/ GPCB registered used oil re-processor																		
3	Wastes/ residues containing oil	5.2	--	Collection, storage, transportation disposed of as per hazardous and other wastes (Management and																		




					Transboundary Movement) Rules, 2016			
	4	ETP sludge from ETP operation	34.2	5 Ton/ well	Collection, storage, transportation, disposal at TSDF site			
	5	Discarded containers/ barrels/ liners contaminated with hazardous waste	33.1	20 Nos./ well	Collection Storage, Transportation, Disposed as per Hazardous Waste Rules, 2016			
42	Authorized end users shall have permission from the concerned authorities under the rule 9 of the Hazardous and other wastes (Management and Transboundary Movement) Rules 2016.							
43	Unit shall explore the possibilities for environment friendly methods like co-processing of hazardous waste for disposal of Incinerable & land fillable wastes before sending to CHWIF & TSDF sites respectively.							
A.5	OTHER							
44	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SEIAA or any other competent authority for the purpose of the environmental protection and management.							
45	Necessary permissions as mandated under water (Prevention and control of pollution) act, 1974 and the Air (Prevention and control pollution) Act, 1981, as applicable from time to time, shall be obtained from the State Pollution Control Board.							
						Consent to Establish for all three wells are obtained as follows. CTE for three wells are attached as Annexure-8 .		
						Well	CTE No	Date
						Varsola	67576	16.10.2023
						Vanthvadi	67250	30.09.2023
						Chhapra	70929	07.03.2024
						TSDF membership obtained from M/s. Safe Enviro Pvt. Ltd.. Membership certificate is attached as per annexure – 1 .		
						Noted.		
						Noted.		

[Signature]

[Signature]

46	The project proponent shall allocate the separate fund of Rs.1.55 Crore i.e 2% of the capital investment for the activities in accordance to the MoEFCC's Office Memorandum No. F. No. 22-65/2017-IA III dated 01/05/2018. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEF&CC as a part of half yearly compliance report and to district collector. The monitoring report shall be posted on the website of the project proponent.	Road of 400 (two way) constructed in village Vanthvadi under CER activities. Total cost of 60 lakh. Photograph attached as Annexure-10 and balance work in progress.
47	All the environmental protection measures and safeguards proposed in the form-1 & PFR submitted by the project proponent and commitments made in their application shall be strictly adhered to in letter and spirit.	Noted.
B.	GENERAL CONDITIONS	
B.1	CONSTRUCTION PHASE	
48	Water demand during construction shall be reduced by use of curing agents, super plasticizers and other best construction practices.	Noted and complied.
49	Project proponent shall ensure that surrounding environment shall not be affected due to construction activity. Construction materials shall be covered during transportation and regular water sprinkling shall be done in vulnerable areas for controlling fugitive emission.	Noted and complied.
50	All required sanitary and hygienic measures shall be provided before starting the construction activities and to be maintained throughout the construction phase.	Porta cabin with all good sanitation facilities were provided for drilling staff and Domestic sewage is disposed off through septic tank/soak pit at site during drilling and testing campaign.
51	First Aid Box shall be made readily available in adequate quantity at all the times.	First Aid Box available at site. 24 hours Medic also available at site.
52	The project proponent shall strictly comply with the Building and other Construction Workers (Regulation of Employment & Conditions of Service) Act, 1996 and Gujarat Rules made there under and their subsequent amendments. Local bye-laws of concern authority shall be complied in letter and spirit.	BPRL obtained labor registration as per contract labor rule attached as Annexure 11.
53	Ambient noise levels shall conform to residential standards both during day and night. Incremental pollution load on the ambient air and noise quality shall be closely monitored during construction phase.	Noise monitoring conducted at site by third party. Report is enclosed for wells Varsola, Vanthvadi & Chhapra in Annexure – 12.

54	Use of Diesel Generator (DG) sets during construction phase shall be strictly equipped with acoustic enclosure and shall conform to the EPA rules for air and noise emission standards.	Noise monitoring report is enclosed here with as annexure – 12 .
55	Safe disposal of waste water and municipal solid wastes generated during the construction phase shall be ensured.	Waste water generated during construction phase, drilling and testing activities are treated in ETP (Effluent Treatment Plan) and utilized during other operations. Unutilized treated water are disposed to solar evaporation pond.
56	All topsoil excavated during construction activity shall be used in horticultural/ landscape development within the project site.	Noted & complied.
57	Excavated earth to be generated during the construction phase shall be utilized within the premises to the maximum extent possible and balance quantity of excavated earth shall be disposed off with the approval of the competent authority after taking the necessary precautions for general safety and health aspects. Disposal of the excavated earth during construction phase shall not create adverse effect on neighboring communities.	Noted and complied.
58	Project proponent shall ensure use of eco-friendly building materials including fly ash bricks, fly ash paver blocks, Ready Mix Concrete [RMC] and lead free paints in the project.	Noted and complied. RMC used for concrete the Rig foundation, fly ash bricks used in project.
59	Fly ash shall be used in the construction wherever applicable as per provisions of Fly Ash Notification under the E.P Act, 1986 and its subsequent amendments from time to time.	Not Applicable.
60	"Wind – breaker of appropriate height i.e. 1/3 rd of the building height and maximum up to 10 meters shall be provided. Individual building within the project site shall also be provided with barricades."	Not Applicable.
61	"No uncovered vehicles carrying construction material and waste shall be permitted."	Noted & complied.
62	"No loose soil or sand or construction & demolition waste or any other construction material that cause dust shall be left uncovered. Uniform piling and proper storage of sand to avoid fugitive emissions shall be ensured."	Noted and complied.
63	Roads leading to or at construction site must be paved and blacktopped (i.e.-metallic roads).	Noted. Road constructed by using first layer of Rubble of 230mm WBM quarry waste & grit of 6mm.
64	No excavation of soil shall be carried out without adequate dust mitigation measures in place.	Noted and complied.




65	Dust mitigation measure shall be displayed prominently at the construction site for easy public viewing.	Noted and complied.
66	Grinding and cutting of building materials in open area shall be prohibited.	Noted and complied.
67	Construction material and waste should be stored only within earmarked area and road side storage of construction material and waste shall be prohibited.	Noted and complied.
68	Construction and demolition waste processing and disposal site shall be identified and required dust mitigation measures be notified at the site. (if applicable)	Not Applicable.
B.2	OPERATION PHASE	
B.2.1	WATER	
69	The water meter shall be installed and records of daily and monthly water consumption shall be maintained.	Noted and complied.
70	All efforts shall be made to optimize water consumption by exploring Best Available Technology (BAT). The unit shall continuously strive and reduce, recycle and reuse the treated effluent.	ETP & STP used for treatment of water.
B.2.2	AIR	
71	In case of use of spray dryer, the unit shall provide the adequate & efficient APCMs with spray dryer so that there should not be any adverse impact on human health & environment. Unit shall carry out third party monitoring to the proposed spray dryer & it's APCM through the credible institutes and study report for impacts on Environment and Human Health shall be submitted to GPCB every year along with half yearly compliance report.	Not Applicable.
72	Acoustic enclosure shall be provided to the DG sets (if applicable) to mitigate the noise pollution and shall conform to the EPA Rules for air and noise emission standards.	Complied. Noise report enclosed here with as annexure – 12 .
73	Stack/ Vents (Whichever is applicable) of adequate height shall be provided as per the prevailing norms for flue gas emission/ process gas emission.	Noted and complied. Adequate height of stack provided.
74	Flue gas emission & Process gas emission (if any) shall conform to the standards prescribed by the GPCB/CPCB/MoEP&CC. At no time, emission level should go beyond the stipulated standards.	Noted and complied. Ambient Air Monitoring report and stack emission report enclosed as per annexure – 5

75	All the reactors/ vessels used in the manufacturing process shall be closed to reduce the fugitive emission.	Not Applicable.
B.2.3	HAZARDOUS/ SOLID WASTE	
76	The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in accordance with the Hazardous and other wastes (Management and Transboundary movement) Rules 2016, as may be amended from time to time. Authorization of the GPCB shall be obtained for collection/treatment/ storage/ disposal of hazardous wastes.	Complied. As per MoEFCC 63 rd meeting of TRC held on 21 st July 2017, Agenda 117, drill cutting waste generated from WBM are not contaminated with oil, they are not hazardous waste as per HW Rule 2016.
77	Hazardous wastes shall be dried, packed and stored in separate designated hazardous waste storage facility with pucca bottom and leachate collection facility, before its disposal.	Complied As per MoEFCC 63 rd meeting of TRC held on 21 st July 2017, Agenda 117, drill cutting waste generated from WBM are not contaminated with oil, they are not hazardous waste as per HW Rule 2016.
78	The unit shall obtain necessary permission from the nearby TSDF site and CHWIF (whichever is applicable).	BPRL obtained membership of TSDF M/s. Safe Enviro Pvt. Ltd. Membership certificate is attached as per annexure - 1 .
79	Trucks/Tankers used for transportation of hazardous waste shall be in accordance with the provisions under the Motor Vehicle Act, 1988, and rules made there under.	Noted and complied.
80	The design of the Trucks/tankers shall be such that there is no spillage during transportation	Noted and complied.
81	All possible efforts shall be made for Co-Processing of the Hazardous waste prior to disposal into TSDF/CHWIF.	Disposal Of hazardous waste has been completed through TSDF.
82	Management of fly ash (if any) shall be as per the Fly ash Notification 2009 and its amendment time to time and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	Not Applicable.
B.2.4	SAFETY	
83	The occupier/ manager shall strictly comply the provisions under the Factories Act, 1948 and the Gujarat Factories Rules 1963.	As per Factories act 1948, Clause 2m, Definition of Factory, "mines subject to the operation under Mines Act, 1952 (35 of 1952)] are not included as per factories act 1948. It is also to be noted that onshore exploration activities are covered under Mines Act 1952. Hence, Factories act 1948 & Gujarat Factories Rules are not be applicable for exploration activities in the Block.
84	The project authorities shall strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules	ERP document prepared for On-site and Off-site Disaster Management Plans. Emergency Management Plan prepared and implemented.



	(MSIHC) 1989, as amended time to time and the Public Liability Insurance Act for handling of hazardous chemicals etc. Necessary approvals from the Chief Controller of Explosives and concerned Govt. Authorities shall be obtained before commissioning of the project. Requisite On-site and Off-site Disaster Management Plans have to be prepared and implemented.	
85	Main entry and exit shall be separate and clearly marked in the facility.	Complied. Main entry and emergency exit gate is available at site.
86	Sufficient peripheral open passage shall be kept in the margin area for free movement of fire tender / emergency vehicle around the premises.	Noted and Complied.
87	Storage of flammable chemicals shall be sufficiently away from the production area.	Noted and Complied.
88	Sufficient number of fire extinguishers shall be provided near the plant and storage area.	Sufficient number of fire extinguishers are provided as per OISD norms.
89	All necessary precautionary measures shall be taken to avoid any kind of accident during storage and handling of toxic/ hazardous chemicals	Noted and complied.
90	All the toxic/ hazardous chemicals shall be stored in optimum quantity and all necessary permission in this regard shall be obtained before commencing the expansion activities.	Noted and complied.
91	The project management shall ensure to comply with all the environment protection measures, risk mitigation measures and safeguards mentioned in the Risk Assessment Report.	Noted and complied.
92	Only flame proof electrical fittings shall be provided in the plant premises.	Noted and complied.
93	Storage of hazardous chemicals shall be minimized and it shall be in multiple small capacity tanks/ containers instead of one single large capacity tank/ containers.	Complied. Hazardous chemicals are separately store in small barrels.
94	All the storage tanks shall be fitted with appropriate controls to avoid any leakages. Bund/dyke walls shall be provided for storage tanks for Hazardous Chemicals.	Complied. No storage tanks for Hazardous chemicals are provided.
95	Handling and charging of the chemicals shall be done in closed manner by pumping or by vacuum transfer so that minimal human exposure occurs.	Complied. Handling of chemicals are done in closed manner by pumping.

96	Tie up shall be done with nearby health care unit/doctor for seeking immediate medical attention in the case of emergency.	Complied. 24 hours medical facility along with one medic is always available at site along with one ambulance. Also, tie up arrangement with nearby hospitals such as Kashiba Multi specialty hospital & Apollo Hospital Ahmedabad.
97	Personal protective equipments (PPEs) shall be provided to workers and its usage shall be ensured and supervised.	Complied. Personal Protective Equipment such as IFR coverall suit, Safety shoes, Helmet, Gloves, Goggles, Reflective jacket & earplugs are already provided for drilling operation at well location as per attached annexure-13 .
98	First Aid Box and required Antidotes for the chemicals used in the unit shall be made readily available in adequate quantity.	First Aid Box available at site. 24 hours Medic also available at site.
99	Training shall be imparted to all the workers on safety and health aspects of chemicals handling.	Complied. Induction training, refresher safety training are conducted for the workers.
100	Occupational health surveillance of the workers shall be done and its records shall be maintained Pre-employment and periodical medical examination for all the workers shall be undertaken as per the Factories Act & Rules.	Complied. Medical examination reports of the crew are maintained in Form 'O' as per mines rule.
101	Transportation of hazardous chemicals shall be done as per the provisions of the Motor Vehicle Act & Rules.	Noted and complied.
102	The company shall implement all preventive and mitigation measures suggested in the Risk Assessment Report.	Noted and complied.
103	Necessary permission from Various statutory authorities like PESO, Factory Inspectorate and others shall be obtained prior to commissioning of the project.	Not Applicable.
B.2.5	NOISE	
104	The company shall make all arrangement for control of noise from the drilling activities.	Noise levels are within the permissible limit. Noise monitoring report is attached. Please refer Annexure – 12 .
105	The overall noise level in and around the plant area shall be kept well within the standards by providing noise control measures including engineering controls like acoustic insulation hoods, silencers, enclosures etc. on all source of noise generation. The ambient noise	Noise levels are within the permissible limit. Please refer Annexure – 12 .




	level shall confirm to the standards prescribed under The Environment (Protection) Act, 1986 & Rules.		
106	Noise level for workers shall be as per the Factories Act & Rules.		Noted and complied.
B.2.6	CLEANER PRODUCTION AND WASTE MINIMISATION		
107	The unit shall undertake the Cleaner Production Assessment study through a reputed institute / organization and shall from a CP team in a company. The recommendations thereof along with the compliance shall be furnished to the GPCB.		Noted and would be complied once production activities start in the block.
108	The company shall undertake various waste minimization measures such as : - Metering and control of quantities of active ingredients to minimize waste - Reuse of by-products from the process as raw materials or as raw materials substitutes. - Use of automated and close filling to minimize spillages. - Use of close feed system into batch reactors. - Venting equipment through vapour recovery system. - Use of high pressure hoses for cleaning to reduce wastewater generation. - Recycling of washes to subsequent batches. - Recycling of steam condensate. - Sweeping/mopping of floor instead of floor washing to avoid effluent generation. - Regular preventive maintenance for avoiding leakage, spillage etc.		Complied. Effluent water generated during drilling operation are treated and re-used for the operation.
B.2.7	GREEN BELT AND OTHER PLANTATION		
109	The unit shall develop green belt within premises as per the GPCB guidelines. However, if the adequate land is not available within the premises, the unit shall take up adequate plantation on road sides and suitable open areas in GIDC estate or any other open areas in consultation with the GIDC / GPCB and submit an action plan of plantation for next three years to the GPCB.		At present the project is in exploratory nature and operations are of temporary in nature and lands for explorations activities are being taken from landowners on short term lease and license basis as per the industry practice. Development of Green belt may be complied during subsequent production phase of the Block, if entered.
110	Drip irrigation/ low volume, low-angle sprinkler system shall be used for the green belt development within the premises.		Noted and would be complied once production activities start in the block.
B.3	OTHER CONDITION		

111	The project proponent shall allocate the separate fund for Corporate Environment Responsibility (CER) in accordance to the Merck's office Memorandum No. F.No.22-65/2017-IA,III dated 01/05/2018 to carry out the activities under CER in affected area around the project. The entire activities proposes under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of half- yearly compliance report and district collector. The monitoring report shall be posted on the website of the project proponent.	Road of 400 (two way) constructed in village Vanthvadi under CER activities. Total cost of 60 lakh. Photograph attached as Annexure-10 .
112	Rain water harvesting of surface as well as rooftop runoff shall be undertaken and the same water shall be used for the various activities of the project to conserve fresh water as well as to recharge ground water. Before recharging the surface run off, pre-treatment must be done to remove suspended matter.	At present the project is in exploratory nature and operations are of temporary in nature. This condition may be compiled during subsequent production phase of the Block, if entered.
113	The unit shall join and participate financially and technically for any common environment facility/infrastructure as and when the same is taken up either by Industrial Association or GIDC or GPCB or any such authority created for this purpose by the Govt. / GIDC.	Noted and complied.
114	The area earmarked as green area shall be used only for plantation and shall not be altered for any other purpose.	At present the project is in exploratory nature and operations are of temporary in nature and lands for explorations activities are being taken from landowners on short term lease and license basis. Green belt was considered during development activities and production activities. However, since No Hydrocarbon found at the sites, wells are permanently plugged and abandoned and sites will be handed over to landowners.
115	All the commitments / undertakings given to the SEAC during the appraisal process for the purpose of environment protection and management shall be strictly adhered to.	Noted.
116	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SEIAA or any other competent authority for the purpose for the environment protection and management.	Noted and complied.

117	In the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be restarted until the desired efficiency of the control equipment has been achieved.	Noted.
118	The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any statutory authority.	Noted.
119	During material transfer there shall be no spillages and garland drain shall be constructed to avoid mixing of accidental spillages with domestic wastewater or storm water.	Complied. All materials transfers are done in the closed loop, chances for spillage is very minimal. One vacuum tanker ETP, STP plants are always available at site.
120	Pucca flooring / Impervious layer shall be provided in the work area chemical storage area and chemical handling area to minimize soil contamination.	HDPE liners are provided for waste pits, water pits and chemical storage area to avoid soil contamination.
121	Leakages from pipes, pumps shall be minimal and if occurs, shall be arrested promptly.	Complied All materials transfers are done in the closed loop, chances for spillage is very minimal. One vacuum tanker ETP, STP plants are always available at site.
122	No further expansion or modifications in the plant likely to cause environment impacts shall be carried out without obtaining prior Environment Clearance from the concerned authority.	Noted
123	The above conditions will be enforced inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act 1974, All (Prevention & Control of Pollution) Act, 1981, The Environment (Protection) Act, 1986, Hazardous Wastes (Management, Handling and Transboundary Movement) Rules 2008 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	Noted
124	The project proponent shall comply all the conditions mentioned in "The Companies (Corporate Social Responsibility Policy) Rules 2014" and its amendments from time in a letter and spirit.	Not applicable

h

1002

125	The Project management shall ensure that unit complies with the environment protection measures, risk mitigation measures and safeguards recommended in the EMP report and Risk Assessment study report as well as proposed by project proponent.	Noted and complied. All the recommendation in EMP, ERP and Risk Assessment reports are being implemented.																								
126	The project authorities shall earmark adequate funds to implement the conditions stipulated by SEIAA as well as GPCB along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.	Complied. Provision of adequate fund are made available. A contract has been awarded to M/s. Ecocare Infrastructure Pvt. Ltd for Environment Monitoring and M/s. Schlumberger Asia Services Limited is carrying out all waste management activities.																								
127	It shall be mandatory for the project management to submit half-yearly compliance report in respect of the stipulated prior environment clearance terms and conditions in soft copies to the regulatory authority concerned, on 1 st June and 1 st December of each calendar year.	<table border="1"> <thead> <tr> <th>EC Compliance Report</th><th>Period</th><th>Date of Submission</th></tr> </thead> <tbody> <tr> <td>1st Compliance report</td><td>1st Dec 2020 – 31st May 2021</td><td>01.06.2021</td></tr> <tr> <td>2nd Compliance Report</td><td>1st Jun 2021 to 30th November 2021</td><td>01.12.2021</td></tr> <tr> <td>3rd Compliance Report</td><td>1st December 2021 to May 2022</td><td>01.06.2022</td></tr> <tr> <td>4th Compliance Report</td><td>1st June 2022 to 30th November 2022</td><td>01.12.2022</td></tr> <tr> <td>5th Compliance Report</td><td>1st December 2022 to 31st May 2023</td><td>01.06.2023</td></tr> <tr> <td>6th Compliance Report</td><td>1st June 2023 to 30th November 2023</td><td>01.12.2023</td></tr> <tr> <td>7th Compliance Report</td><td>1st October 2023 to 31st March 2024</td><td>01.06.2024</td></tr> </tbody> </table>	EC Compliance Report	Period	Date of Submission	1 st Compliance report	1 st Dec 2020 – 31 st May 2021	01.06.2021	2 nd Compliance Report	1 st Jun 2021 to 30 th November 2021	01.12.2021	3 rd Compliance Report	1 st December 2021 to May 2022	01.06.2022	4 th Compliance Report	1 st June 2022 to 30 th November 2022	01.12.2022	5 th Compliance Report	1 st December 2022 to 31 st May 2023	01.06.2023	6 th Compliance Report	1 st June 2023 to 30 th November 2023	01.12.2023	7 th Compliance Report	1 st October 2023 to 31 st March 2024	01.06.2024
EC Compliance Report	Period	Date of Submission																								
1 st Compliance report	1 st Dec 2020 – 31 st May 2021	01.06.2021																								
2 nd Compliance Report	1 st Jun 2021 to 30 th November 2021	01.12.2021																								
3 rd Compliance Report	1 st December 2021 to May 2022	01.06.2022																								
4 th Compliance Report	1 st June 2022 to 30 th November 2022	01.12.2022																								
5 th Compliance Report	1 st December 2022 to 31 st May 2023	01.06.2023																								
6 th Compliance Report	1 st June 2023 to 30 th November 2023	01.12.2023																								
7 th Compliance Report	1 st October 2023 to 31 st March 2024	01.06.2024																								
128	Concealing factual data or submission of false / Fabricate data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provision of Environment (Protection) Act, 1986.	Noted.																								
129	The project authorities shall also adhere to the stipulations made by the Gujarat Pollution Control Board.	CTE obtained for three wells. Please refer Annexure – 8 . Consent to Establish for all three wells are obtained as follows. <table border="1"> <thead> <tr> <th>Well</th><th>CTE No</th><th>Date</th></tr> </thead> <tbody> <tr> <td></td><td></td><td></td></tr> </tbody> </table>	Well	CTE No	Date																					
Well	CTE No	Date																								

			Varsola	67576	16.10.2023
			Vanthvadi	67250	30.09.2023
			Chhapra	70929	07.03.2024
130	The SEIAA May revoke or suspend the clearance, if implementation of any of the above condition is not found satisfactory.	Noted.			
131	The company in a time bound manner shall implement these conditions. The SEIAA reserves the right to stipulate additional conditions, if the same is found necessary.	Noted.			
132	The project authorities shall inform the GPCB, Regional Office of MoEF and SEIAA about the date of financial closure and final Approval of the project by the concerned authorities and the date of start of the project.	The date of start of site construction activity is 27.10.23. The date of start of exploration activity in the block is 22.03.2024.			
133	This environmental clearance is valid for seven years from the date of issue.	Noted.			
134	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred within a period of 30 days as prescribed under section 16 of the National Green Tribunal Act, 2010.	Noted.			
135	Submission of any false or misleading information or data which is material to screening or scoping or appraisal or decision on the application makes this environment clearance cancelled.	Noted.			
136	Application of solar energy shall be incorporated for illumination of common areas, lighting for gardens and street lighting in addition the provision for solar water heating system shall also be provided.	At present the project is in exploratory nature and operational are of temporary in nature. This condition may be compiled during production activities in the Block, if entered.			
137	The applicant shall inform the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and may also be seen at the Website of SEIAA / SEAC / GPCB. This shall be advertised within seven days from the date of clearance letter, in at least two local newspaper that are widely circulate in the region one of which shall be in the Gujarati language and other in English. A copy each of the same shall be forwarded to the concerned Regional Office of the Ministry.	BPRL has informed public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and may also be seen at the website of SEIAA / SEAC / GPCB in two local newspaper (English and Gujarati);.			

**DETOX INDIA**operated by  **VEOLIA**

REF No:SEPL/104820/2024/116

Date of Issue: 24.05.2024

TO WHOMSOEVER CONCERN**PROVISIONAL MEMBERSHIP CERTIFICATE**

This is to certify that M/s. BHARAT PETRO RESOURCES LTD. (Generator) having its Production Unit at 1459A, 1460, 1461/1, 1641/2, 1469, 1470, 1471, BLOCK NO: CB-ONHP-2017/9, WELL-10, VILL:VANTHVADI, MEHMDABAD, KHEDA382010 has approached M/s. Safe Enviro Pvt. Ltd. (Operator) for obtaining membership of its Integrated Common Hazardous Waste Management Facility (I.C.H.W.M.F) at Magnad Site for disposal of Industrial Hazardous Waste generated from their Production activities.

This Provisional Certificate with validity of 06 (Six) months from date of issue has been issued for meeting and complying any immediate requirement of the Regulators.

Final Membership Certificate shall be awarded subject to successful completion of all essential membership formalities.

Note: Waste disposal activities shall commence post receipt of Final Membership Certificate by the Generator.

In event of any clarification/discussion, please feel free to contact us at crm@detoxindia.com.

Membership fees will be non-refundable.

Disposal will be possible after the submission of CCA.

Thanks & Regards,

For, Safe Enviro Pvt. Ltd.

(Authorized Signatory)

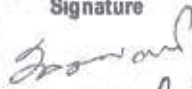
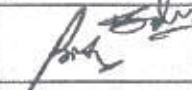
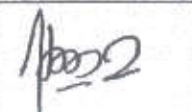
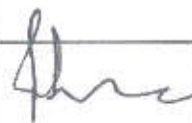
Safe Enviro Private Limited

Site : Survey No. 868, Village - Magnad, Tal. - Jambusar, Dist. - Bharuch - 392150 (Guj.) INDIA
Registered office: 3rd Floor, H.No.-2/801, 802, Hira Modi Sheri, Bhandariwad, Sagrampura, Surat- 395002, Gujarat
Ph : +91 261 2351248, 2346181 | E-mail : info.safeenviro@veolia.com | CIN : U51101GJ2018PTC083237

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 1 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

SLB – BPRL
PROJECT EMERGENCY MANAGEMENT PLAN
Contract No: 4600987075

Rev.	Issue Date:	Revision Description	Prepared by:	Verified by:	Approved by:
1	28-Feb-24	First copy	Natalia Simpson	Don Baptista	Reuel Daniels

This revision is approved by:	SLB Project Manager		Signature 	Date 22-03-24
	BPRL Representatives	Manager (Assets)/HSE Representative Manager (Geophysics)		22-3-24
		Sr. Manager Assets / Engineering In-charge		
		AVP (G&G)/ Project In- charge		
		Sr. VP(Assets)		22-3-24

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 2 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

TABLE OF CONTENTS

1	INTRODUCTION	5
2	SCOPE	5
3	ABBREVIATIONS	5
4	ORGANISATION AND RESPONSIBILITIES	6
4.1	Site Roles and responsibilities are as follow: -	6
4.2	Location Emergency Management Team.....	7
4.3	Project Emergency Response Team	8
4.4	INM Emergency Management Team.....	9
5	SLB CLASSIFICATION & BPRL TIER LEVELS	10
5.1	SLB Classification.....	10
5.1.1	Major emergency	10
5.1.2	Catastrophic Emergency	10
5.2	BPRL Tier Levels.....	11
5.3	Escalation protocol in case of Catastrophic or Major Emergency	11
6	INCIDENT NOTIFICATION.....	11
6.1	Incident Notification Flow.....	11
6.2	Timeline for Notification	11
6.3	Details of Incident	12
7	SLB MEDICAL RESPONSE PLAN.....	12
7.1	SLB Medical Response Clinics.....	12
7.2	Remote Site requirements for a medical emergency.....	12
7.3	Site Requirements for Medical Emergency	12
7.4	Injury to Personnel.....	14
7.5	Snake Bite	14
7.6	Steps to be taken after an Incident.....	16
7.7	Emergency Management for Malaria Cases	16
7.8	Medical Emergency Flow Chart.....	16
8	MUSTER STATION.....	16
9	EMERGENCY RESPONSE PROCEDURE.....	17
9.1	Fire Prevention and Emergency Plan	17
9.2	EXPLOSIVES EMERGENCIES.....	18
9.3	Hazardous Material Spill Response.....	18
9.4	RADIOACTIVE EMERGENCIES	19
9.5	Road Traffic Incident.....	19

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 3 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

9.6	H ₂ S Plan	20
9.6.1	H ₂ S Safety	20
9.6.2	Before the start of operation.....	20
9.6.3	During the operation	21
9.6.4	Emergency Management – H ₂ S Release	21
10	WELL CONTROL	22
11	NATURAL DISASTER RESPONSE.....	22
11.1	Earthquakes.....	22
11.2	Flooding	23
12	POLITICAL OR CIVIL UNREST & SECURITY INCIDENTS	24
12.1	Political or Civil Unrest.....	24
12.2	Emergency Management – Security Event	25
12.3	Bomb Threat Procedures.....	25
12.3.1	Bomb threat via telephone:	26
13	LOCAL MANAGERMENTS & EVACUATION PLAN.....	26
14	ADMIN AND EVACUATION PREPAREDNESS	27
14.1	Managing Emergencies via "One Site Pass"	27
14.2	Evacuation Preparedness.....	27
14.3	Administrative requirements	27
15	DRILLS SCHEDULE	27
16	APPENDICES	29
	Appendix 1: BPRL TIER LEVELS	29
	Appendix 2: Site Clinic Requirements.....	30
	Appendix 3: Remote First Aid Kit Requirements	38
	Appendix 4: Incident Notification Flow Chart.....	39
	Appendix 5: 8 Minimum Facts Form	40
	Appendix 6: Emergency Management Plan Process Flow Diagram and SLB Services	41
	Appendix 7: Alarm.....	42
	Appendix 8: Fire Emergency Flow Chart.....	43
	Appendix 9: Fire Fighting Plan.....	44
	Appendix 10: Emergency Time Log	45
	Appendix 11: Medical Emergency Flow chart.....	46
	Appendix 12: Information Required for Fatality or Multiple Bodily Injury	47
	Appendix 13: Patient Medical Evacuation Liaison Form	49
	Appendix 14: Instruction to Answer Incoming Calls.....	50
	Appendix 15: Bomb Threat Checklist	51

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 4 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

Appendix 16: Spill Plan Flow Chart 52

Appendix 17: H₂S Plan Flow Chart..... 53

Appendix 18: Radiation Plan Flow Chart..... 53

Appendix 19: Support Contact Numbers..... 54

Appendix 20: Project Incident Notification Escalation Matrix 58

Appendix 21: Rescue Plan for Confined Space & Work at Height59

END OF DOCUMENT64

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 5 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

1 INTRODUCTION

This Emergency Management Plan is adapted from the Emergency Management Plan of INM IGWC operations. It applies to all emergencies situation that will potentially happen during the execution all the activities involved (Drilling) in the operations in Kheda- Gujarat and bridges with the Emergency Management Plan. The purpose of this Emergency Management Plan is to ensure that the Project is adequately prepared to deal with emergencies and to safeguard the lives and health of Employees, clients, and contractors under the project control. It will also include the Rig Contractor ERP to cover the specific rig activities emergency scenarios.

Should an incident require the assistance of BPRL or develop into a potential crisis then the incident will be escalated by the EMT (Emergency Management Team) to BPRL management. At the same time the SLB India Emergency Management Plan will be activated for additional support.

2 SCOPE

This document defines the interfaces between the different organizations involved in the Project (BPRL, SLB and SLB Rig Contractors) so that appropriate support can be provided in case of emergency.

Although this framework can be used for managing any emergency, it will specifically address the following emergencies:

- Medical emergency response
- Oil Spill Response
- H₂S Release
- Road Accident
- Fire / Explosion in Mud Processing Area
- Vertical and Confined space rescue plan
- Evacuation and abandonment of installation
- Lithium Battery raptures/fire
- Loss of control of radioactive source
- Well Control Emergency Plan

The controlled copy of this Emergency Management Plan is found at the SLB Internal SharePoint. Hard and soft copies will be distributed as guidance in each location. All emergencies will be communicated as part of Project Safety induction and Site Safety Induction process.

3 ABBREVIATIONS

Term	Definition
SLB	SLB
SLB Personnel	SLB employee and its contractor
BPRL	BPRL
BPRL Personnel	BPRL employee and its contractor

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 6 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

BPRL EMT	BPRL Emergency Management Team
BPRL ERT	BPRL Emergency Response Team
EMT	Emergency Management Team
ERT	Emergency Response Team
SLB FDS	SLB Field Drilling Superintendent
DSV	BPRL Drilling Supervisor
CMSL	Catastrophic, Major, Serious, Light
Hi-Po	High Potential
ISOS	International SOS
EMP	Emergency Management Plan
INM	SLB India Operations
POB	Personnel On Board
SLB PM	SLB Project Manager

4 ORGANISATION AND RESPONSIBILITIES

4.1 Site Roles and responsibilities are as follow: -

Role	Description
Camp / Site Doctor and Medic	Designated Medical response leader (first line of response) during any medical emergency incident at the site. Maintains, adequate supplies and ensure all the medical equipment are in good working condition. Provides first aid treatment and other primary care in which he/she is qualified in the event of a medical emergency. Stabilizes IP and prepares him/her for evacuation, if necessary. Is the responsible party to define if the IP requires medivac from the operation. During Drilling operation, the Site Doctor should recognise the patient as SLB personnel (SLB Employee and contractor) or BPRL Personnel (BPRL employee and contractor) and shall plan the evacuation to the designated camp clinic i.e. SLB personnel to SLB camp and BPRL Personnel to RGT clinic.
Superintendent Drilling	Coordinate all communications regarding the incident and provide incident notification data and, in liaison with the Site Doctor and the Operations Teams in Office. Support in Arranging medevac from the site to appropriate medical facility if required.

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 7 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

SLB Wellsite Leader (WSL) Drilling	Conducts initial severity assessment. Activates the site ERP. The Well Site Leader (WSL) notifies the Superintendent, and then follows with appropriate incident notifications with BPRL Representative. Liaises with the Superintendent and Site Doctor to coordinate medevac if required. Coordinates with Site Doctor to mobilize any required site resources, including personnel, in response to emergency treatment of IP(s) Activates any other required ERPs and coordinates this activation with the Superintendent.
Rig Manager (RM), Engineer in Charge	Inform the SLB WSL Drilling. Initiates a controlled shut down of operations within the immediate vicinity of medical incident if needed. Notifies Contractor Management. Coordinates, with WSL, any resources needed for medical response.
SLB on-call Doctor	SLB medical staff should be contacted (via their 24-hour pager service if necessary). Approved Hospital medics will be contacted regarding treatment, evacuation, timing etc to plan for the required treatment. SLB-PM to coordinate for additional assistance if required.
BPRL Management	The SLB-PM must inform BPRL management as shown on the Incident Notification Flowchart of any injury and other types of incidents.
SLB & 3rd Party Contractors	If SLB employees require emergency medical treatment, response should follow the SLB India ERP but responsibility for patient care may be transferred to third party contractors if applicable as contractors' guidelines. SLB is responsible patient care and medical evacuations for the Project.

The Emergency will be handled at 3 Levels depending on the severity and its escalation:

1. Location Emergency Management Team.
2. Project Emergency Response Team (ERT).
3. INM Emergency Management Team (EMT)

4.2 Location Emergency Management Team

The main objective of the Location Emergency Management Team (EMT) is to:

- Effectively coordinate with BPRL, Rig Contractor company and external parties such as, medical facilities, police and location Security which are on site.
- The Location EMT manages tactical responses directly in concert with BPRL Emergency Response Team and notifies Project ERT and request support based on severity of emergency.

The Location EMT is composed of the following personnel:

Role	EMT Members
	Drilling
Incident Commander (IC)	BPRL Rep / SLB WSL

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 8 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

Communications with Project ERT / EMT	SLB WSL
In charge of securing the well	Driller/ Tool Pusher
Leader of Fireteam / Spill team / First Aid team / H ₂ S team	Assistant Driller/Fire team
Assist IC	Chief Mechanic
Ready to shut down power	Chief Electrician
Life support	Rig Medic
Advisor, keep log of events	Rig Safety Officer / SLB HSE Coordinator
HSE Advisor	SLB HSE Manager

Location EMT Leader (Incident Commander*) is to allocate resources for safe and efficient control & recovery from the incident, saving human life is number 1 priority. Ensure that each team member is aware of his responsibilities. Make sure all team positions are covered with adequate resources and contingency plans are in place to call in extra resources, if required liaise with the INM EMT leaders, clients, and relevant parties as necessary.

(*BPRL DSV/Representative should also be considering as Incident commander and will discharge the duties as described above).

All incidents and emergencies must be reported to the INM EMT as soon as possible and reported in Quest as per SLB-QHSE-002.

Location SLB-PM shall notify BPRL, Rig Contractor, and INM EMT Members as defined in the Location Emergency Management Plan

In the event of multiple Businesses' being affected then additional support may be required, refer to INM Emergency Management Plan. SLB EMT members should retain a copy of this guide and INM Emergency Management Plan in their offices.

For Contact number please refer Appendix 20.

4.3 Project Emergency Response Team

ERT will oversee primary response in any emergency at the site. As part of their responsibilities, they should be able to gather and provide to the EMT all details related to the emergency. ERT members will provide guidance, support, and resources to Location Emergency Management Team.

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 9 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

The project ERT is composed of the following personnel: -

ERT Member	Role
SLB Project Manager	ERT Leader
Drilling Superintendent	Assist ERT Leader in decision making
Project HSE Manager	Assist ERT Leader in decision making
Well Engineering Manager	Assist ERT Leader in decision making
SLB EMT	Provide additional guidance & resources as required

From this point, the medical Facilities obligations are to:

- Full time medical coordinators will provide consultation support and assistance to obtain treatment best suited for the patient.
- Provide follow up and evaluation of the patient during additional hospitalization.
- Provide the authorized person (EMT member) with a full medical summary and evaluation for a recommended course of action.
- SLB will guarantee payment for medical evacuation costs through its private agreements with airline companies, medical transport companies and land medical facilities.
- If further assistance is required, contact Dr Jonathan O' Keeffe and relay the name of the coordinating doctor/ Hospital and all the information received thus far. Dr. Jonathan O' Keeffe contact numbers are noted in Appendix-20.
- In the event of a Radioactive sources related incident, report the incident to the SLB Chemical Emergency Response System (See Appendix 19) and follow their instructions.

The Project Manager (SLB-PM) or his / her designate is responsible for establishing the Project Emergency Management Plan for SLB Personnel and its update on an as needed basis.

It is the responsibility of the individual members of the EMT, to be familiar with the plan. The SLB-PM is responsible for making new EMT members aware of their responsibilities.

- The SLB-PM is responsible to communicate an emergency to the SLB Geo Unit Management and BPRL Project Manager as per the flowchart in Section 5.
- This Emergency Management Plan is linked to the INM Emergency Management Plan and the BPRL Emergency Response Plan, should resources outside of India be needed.
- The SLB-PM is responsible for communicating an emergency to the SLB HSE Manager who in turn will contact the INM management as per the Notification flowchart.
- All project Personnel must arrange their LDAP records to match the requirements of "One Site Pass"

4.4 INM Emergency Management Team

The main objective of the INM Emergency Management Team is to:

- Provide managerial and technical support in an emergency.
- Effectively coordinate with external parties such as the government agencies, medical facilities, police, Fire and Rescue, Families etc.

The INM core EMT is composed of the following personnel:

Prepared by: Natalia Simpson	SLB - BPRL Emergency Management Plan	Ref: SLB-IN-BPRL-DOC-002	
Verified by: Don Baptista		Version: v.0.1	Page 10 of 64
Approved by: Reuel Daniels		Issued: 28-Feb-24	

- Managing Director- INM
- INM HSE Manager
- INM Personnel Manager
- D&I Project Manager

EMT core members should retain a copy of this guide in their offices and homes.

The makeup of the EMT will depend on the emergency and will be decided on a case-by-case basis by the INM HSE Manager.

For emergencies, the EMT communicates by email and telephone.

All INM EMT members have phones, whose numbers are listed within this Emergency Management Plan, and should ensure that their travel plans are posted in the LDAP Directory

5 SLB CLASSIFICATION & BPRL TIER LEVELS

5.1 SLB Classification

Emergencies in SLB can be classified as below:-

- Major Emergency
- Catastrophic Emergency

5.1.1 Major emergency

An Emergency requiring Geo Unit support, which can be handled by a single member of the EMT such as:

- Life threatening bodily injury or life-threatening illness.
- Medical evacuation from or within India
- Major environmental or property damage.

Medical evacuation within the country requiring medical assistance.

5.1.2 Catastrophic Emergency

Events that may require the expertise of all or part of the EMT such as:

- Single or multiple fatalities.
- Major fire or explosion on a drilling rig.
- Surface blowout.
- Catastrophic environmental damage.
- Tier 2&3 Oil Spills
- Catastrophic property damage.
- Severe weather conditions affecting the stability of an onshore rig.
- Political or civil unrest, such as war.
- Unplanned evacuation of a rig or location.
- Geo-Unit adverse media publicity
- Epidemic
- Emergencies with Ionizing Radiation Sources



CVS METP/THACHING SHEET (DO NOT METP/THACHING, B. VVW/21)	Date	Location	MCTP Treatment and Volume in Well	MCTP Treated Water sent to surface water pond (gal)	MCTP Treated water unapplied during the day (in gal)	pH (TSS / O&G)	Notes	
Sample	Inlet	Flow	MCTP Agent	Sample Test to Flow Pump/Single Flow (in wt)	MCTP Treated Water for Flow Dependent (in wt)	Output Meter	Notes	
Inlet	Flow	MCTP Agent	Sample Test to Flow Pump/Single Flow (in wt)	MCTP Treated Water for Flow Dependent (in wt)	MCTP Output	Actual	Flow	
22-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
23-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
24-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
25-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
26-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
27-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
28-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
29-Mar-24	VTM #1	0	0	0	0	0	0	Flow started for
30-Mar-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
31-Mar-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
1-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
2-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
3-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
4-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
5-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
6-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
7-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
8-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
9-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
10-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
11-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
12-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
13-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
14-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
15-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
16-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
17-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
18-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
19-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
20-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
21-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
22-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
23-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
24-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
25-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
26-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
27-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
28-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
29-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
30-Apr-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
1-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
2-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
3-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
4-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
5-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
6-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
7-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
8-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
9-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
10-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
11-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
12-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
13-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
14-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
15-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
16-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
17-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
18-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
19-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
20-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
21-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
22-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
23-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
24-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
25-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
26-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
27-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
28-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
29-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
30-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
31-May-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
1-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
2-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
3-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
4-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
5-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
6-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
7-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
8-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
9-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
10-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
11-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
12-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
13-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
14-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
15-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
16-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
17-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
18-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
19-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
20-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
21-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
22-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
23-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
24-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
25-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
26-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
27-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
28-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
29-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
30-Jun-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
1-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
2-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
3-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
4-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
5-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
6-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
7-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
8-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
9-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
10-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
11-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
12-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
13-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
14-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
15-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
16-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
17-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
18-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
19-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
20-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
21-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
22-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
23-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
24-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
25-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
26-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
27-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
28-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
29-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
30-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
31-Jul-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
1-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
2-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
3-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
4-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
5-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
6-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
7-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
8-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
9-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
10-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
11-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
12-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
13-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
14-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
15-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
16-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
17-Aug-24	VTM #1	1300	1300	0.5	0.5	0	0	Flow started for
18-Aug-24	VTM #1	1300						

D.K. BHARDWAJ



Number Year Count (Mukul)



Bharat
Petroresources



WBM Drill Cutting Monement

Sr. No.	Waste Description	Movement Date	Manifest No / Gate Pass No.	FDMS-10 - Pickup Location	Delivery Location	Vehicle No.	Total Weight (MT)	UOM	Remarks
1	DRILL CUTTING	9-May-24	SLB - VTMW01 - (Drill Cuttings) - 01	2527295	VTW001	M/S.ECO CARE INFRASTRUCTURE PVT. LTD.	32.6	MT	Sent to Disposal Location
2	DRILL CUTTING	9-May-24	SLB - VTMW01 - (Drill Cuttings) - 02	2527314	VTW001	M/S.ECO CARE INFRASTRUCTURE PVT. LTD.	33.36	MT	Sent to Disposal Location
3	DRILL CUTTING	14-May-24	SLB - VTMW01 - (Drill Cuttings) - 03	2531101	VTW001	M/S.ECO CARE INFRASTRUCTURE PVT. LTD.	21.6	MT	Sent to Disposal Location
4	DRILL CUTTING	14-May-24	SLB - VTMW01 - (Drill Cuttings) - 04	2531318	VTW001	M/S.ECO CARE INFRASTRUCTURE PVT. LTD.	28.495	MT	Sent to Disposal Location
5	DRILL CUTTING	23-May-24	SLB - VTMW01 - (Drill Cuttings) - 05	2542150	VTW001	SAFE ENVIRO PRIVATE LIMITED (53881)	37.68	MT	Sent to Disposal Location
6	DRILL CUTTING & MUDP. SLUDGE	24-May-24	SLB - VTMW01 - (Drill Cuttings) - 06	2543232	VTW001	SAFE ENVIRO PRIVATE LIMITED (53881)	43.67	MT	Sent to Disposal Location
Total							199.405		

Notice
Notice Kumbhdyu
COWM COORDINATOR



(D.K. BHARDWAJ)
DRUG GANG.





STP Tracking Sheet



Date	DPR No.	Input			Output			water sprinkle (KL)	Studge send for disposal
		Initial Reading	Final Reading	Input KL	Initial Reading	Final Reading	Output water (KL)		
23-Mar-24	1	0	10	10	0	5	5	6	
24-Mar-24	2	10	19	9	6	10	4	4	
25-Mar-24	3	19	28	9	10	15	5	5	
26-Mar-24	4	28	38	10	15	21	6	6	
27-Mar-24	5	38	46	8	21	25	4	4	
28-Mar-24	6	46	56	10	25	31	6	6	
29-Mar-24	7	56	66	10	31	36	5	5	
30-Mar-24	8	66	75	9	36	41	5	5	
31-Mar-24	9	75	85	10	41	47	6	6	
1-Apr-24	10	85	93	8	47	51	4	4	
2-Apr-24	11	93	103	10	51	55	4	4	
3-Apr-24	12	103	112	9	55	61	6	6	
4-Apr-24	13	112	122	10	61	67	6	6	
5-Apr-24	14	122	132	10	67	73	5	5	
6-Apr-24	15	132	141	9	73	78	4	4	
7-Apr-24	16	141	151	10	78	84	6	6	
8-Apr-24	17	151	160	9	84	89	5	5	
9-Apr-24	18	160	168	8	89	93	4	4	
10-Apr-24	19	168	178	10	93	99	6	6	
11-Apr-24	20	178	187	9	99	104	5	5	
12-Apr-24	21	187	197	10	104	110	6	6	
13-Apr-24	22	197	205	8	110	114	4	4	
14-Apr-24	23	205	214	9	114	120	6	6	
15-Apr-24	24	214	224	10	120	126	6	6	
16-Apr-24	25	224	233	9	126	131	5	5	
17-Apr-24	26	233	241	8	131	136	5	5	02 Trips sent to disposal location.
18-Apr-24	27	241	250	9	136	141	5	5	
19-Apr-24	28	250	259	9	141	147	6	6	
20-Apr-24	29	259	267	8	147	152	5	5	
21-Apr-24	30	267	276	9	152	158	6	6	01 Trips sent to disposal location.
22-Apr-24	31	276	284	8	158	163	5	5	
23-Apr-24	32	284	290	6	163	166	3	3	
24-Apr-24	33	290	290	0	166	166	0	0	
TOTAL				290			166	124	166

SLB Representative

BPPL Representative

Nature (Chavara)

M. Govil (Mukul Govil)

D.K. BHARDWAJ





Hazardous Waste

[illegible]

SAB Representative

Water (now)

D.K. BHARDINAJ

APRIL Representative





Bharat
PetroResources

Hazardous Waste VSL#01

Sr. No.	Waste Description	Movement Date	FORM-10	Pickup Location	Delivery Location	Vehicle No	Total Weight (MT)
1	Jumbo bags, Waste Liners and Pallets	15-May-24	2533295	VSL#01	Reliance Barrel Supply co	GJ27U0777	1.665
2	Empty Chemical Barrels	17-May-24	2535275	VSL#01	Reliance Barrel Supply co	GJ27U0777	0.695
					Total		2.36
SLB Representative				BPRL Representative			

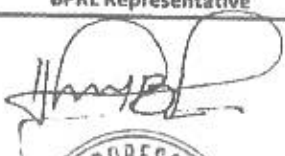
Naatik

Harsh





STP Tracking Sheet VSLN01

Date	DPR No.	Input	Output		water sprinkle (KL)	Sludge send for disposal
		Input KL	Output water (KL)	Output sludge(KL)		
29-Apr-24	1	10	6	4	6	
30-Apr-24	2	9	5	4	5	
01-May-24	3	10	5	5	5	
02-May-24	4	12	6	6	6	
03-May-24	5	10	6	4	6	
04-May-24	6	9	5	4	5	
05-May-24	7	10	6	4	6	
06-May-24	8	11	6	5	6	
07-May-24	9	9	5	4	5	
08-May-24	10	12	7	5	7	
09-May-24	11	10	6	4	6	
10-May-24	12	11	6	5	6	
11-May-24	13	10	6	4	6	
12-May-24	14	12	7	5	7	
13-May-24	15	12	7	5	7	
14-May-24	16	11	7	4	7	
15-May-24	17	12	7	5	7	
16-May-24	18	10	6	4	6	
17-May-24	19	12	7	5	7	
18-May-24	20	11	7	4	7	
19-May-24	21	10	6	4	6	
20-May-24	22	12	8	4	8	
21-May-24	23	10	6	4	6	
22-05-2024	24	12	7	5	7	
23-05-2024	25	10	6	4	6	
24-05-2024	26	0	0	0	0	Send to disposal location
TOTAL		267	156	111	156	
SLB Representative			BPRL Representative			
Nsitir						





WBM Drill Cutting Movement VSL#01

Sr. No.	Maste Description	Movement Date	Manifest No / Gate Pass No.	FORM-10	Pickup Location	Delivery Location	Vehicle No.	Total Weight (KGS)
1	Drill Cuttings	11-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-01	2562494	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-27-XB152	32.35
2	Drill Cuttings	18-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-02	2569151	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-1-1T-8152	36.37
3	Drill Cuttings	18-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-03	2569156	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-27-XB152	40.68
4	Drill Cuttings	21-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-04	2572019	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-1-1T-8152	41.31
5	Drill Cuttings	21-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-05	2572033	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-27-XB152	27.47
6	Drill Cuttings	25-Jun-24	SLB-VSL#-01-(DRILL CUTTINGS)-06	2575288	VARSOA, TALUKA - MAHMEDABAD, KHEDA 387130	SAFE ENVIRO PRIVATE LIMITED(S3681)	GI-Q1CV-7708	38.06
Total								216.24

SLB Representative

Naitik

BPPL Representative

Harsh B L





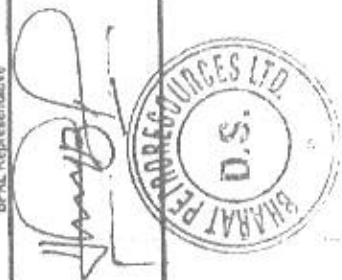
METP TRACKING SHEET (80 m3 METP)(BPCL VSI 001)

Date	DPR No	METP Treatment Volume in m3				pH / TSS / O&G	Remarks
		METP Input	Sludge fed to filter Press/Sludge m3	METP Output	Treated Water sent to Evaporation pond (m3)		
27-Apr-24	1	0	0	0	0	0.00	METP Phase Fittings work done
28-Apr-24	2	0	0	0	0	0.00	METP Phase Fittings work done And Evaporation Pond Limer installed
29-Apr-24	3	0	0	0	0	0.00	METP Wiring work done
30-Apr-24	4	0	0	0	0	0.00	METP Setup completed, DG connection left
1-May-24	5	0	0	0	0	0.00	METP setup completed; DG connection done
2-May-24	6	8	0	0	0	7.00	Operational 8 KL Raw water taken in DAP unit
3-May-24	7	43.2	0.2	25	25	7.56/0	Operational Yesterday 108 KL Treated water sprayed and from Today 43 KL Water treatment, 17 KL sprayed in Evaporation pond (And 16 KL Treated Water stored in Storage Tank)
4-May-24	8	31.5	0.2	34.2	34.2	7.54/0	Operational Yesterday 26 KL Treated water sprayed and from Today 31.5 KL Water treatment, 8 KL sprayed in Evaporation pond (And 21.5 KL Treated Water stored in Storage Tank)
5-May-24	9	24	1	25.1	25.1	7.87/0	Operational Yesterday 23.1 KL Treated water sprayed and from Today 23 KL Water treatment, 2 KL sprayed in Evaporation pond (And 21 KL Treated Water stored in Storage Tank)
6-May-24	10	0	0	0	0	0.00	Today, Phase Stand by and (Yesterday 21 KL Treated Water still stored in Storage Tank)
7-May-24	11	27	1	23.8	23.8	6.59/0	Operational Yesterday 23 KL Treated water sprayed and from Today 26 KL Water treatment, 2.8 KL sprayed in Evaporation pond (And 23.2 KL Treated Water stored in Storage Tank)
8-May-24	12	6.6	0.3	6.3	6.3	7.69/0	Operational Today 6.3 KL Water Treated and sprayed in Evaporation pond / Total 23.8 KL Treated Water still stored in Storage Tank
9-May-24	13	5.4	0.4	23.2	3.2	7.56/0	Operational Today 5.4 KL Water Treated and stored in Storage Tank (And From Yesterday 23.2 KL stored treated water 3.2 KL sprayed in Evaporation pond and 20 KL sprayed in wellpad)
10-May-24	14	28.8	0.5	33.3	0	7.36/0	Operational Today 28.3 KL Water Treated (And yesterday 5 KL and Today 28.3 KL Water sprayed in wellpad)
11-May-24	15	7.2	0.2	7	0	7.62/0	Operational Today 7.2 KL Water Treated and sprayed in wellpad
12-May-24	16	11.3	0.3	11	0	6.59/0	Operational Today 11 KL Water Treated and sprayed in wellpad
13-May-24	17	17.7	0.1	17.6	0	7.70/0	Operational Today 17.6 KL Water Treated (07 KL from WBM Pit and 10.6 KL Water Released from Evaporation Pond) sprayed in wellpad
14-May-24	18	35.5	0.4	35.1	0	7.65/0	Operational Today 35.1 KL Water Treated and sprayed in wellpad
15-May-24	19	19.2	0.2	19	0	6.53/0	Operational Today 19 KL Water Treated and sprayed in wellpad
16-May-24	20	8.3	0.3	8	0	6.50/0	Operational Today 8 KL Water Treated and sprayed in wellpad
17-May-24	21	7	0	7	0	6.87/0	Operational Today 7 KL Water Treated and sprayed in wellpad
18-May-24	22	5.2	0.2	5	0	6.55/0	Operational Today 5 KL Water Treated and sprayed in wellpad
19-May-24	23	7.5	0.5	7	0	6.57/0	Operational Today 7 KL Water Treated and sprayed in wellpad
20-May-24	24	14	0	14	0	6.53/0	Operational Today 14 KL Water Treated and sprayed in wellpad
21-May-24	25	15.5	0.5	15	0	7.62/0	Operational Today 15 KL Water Treated and sprayed in wellpad
22-May-24	26	10.2	0.2	10	0	7.69/0	Operational Today 10 KL Water Treated and sprayed in wellpad
23-May-24	27	0	0	0	0	0.00	Plant Stand by (100 KG Alum sprayed in WBM Pit)
24-May-24	28	14.5	0	14.5	0	6.59/0	Operational 14.5 KL Water Treated and sprayed in wellpad
25-May-24	29	0	0	0	0	0.00	Plant Downshift done and loaded to move to New Location
Total		345.6	6.5	339.1	117.6	221.5	

BPCL Representative

SLB Representative

Naibik





WSM Drill Cutting Movement

S. No.	Drill Description	Movement Date	Material No. / Drill Type No.	FORM 317	Field Location	Delivery Location	Invoice No.	Total Weight (MT)	QTY	Remarks
1	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	34.23	MT	Sent to 1534
2	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	34.23	MT	Sent to 1534
3	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	40.05	MT	Sent to 1534
4	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	25.24	MT	Sent to 1534
5	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	44.47	MT	Sent to 1534
6	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	44.47	MT	Sent to 1534
7	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	44.05	MT	Sent to 1534
8	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	37.05	MT	Sent to 1534
9	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	40.66	MT	Sent to 1534
10	DRILL CUTTING	25-05-24	SLS - VRL-02 - DRILL CUTTING - 02	2085302	VRL-02	M/S SDC CARE INFRASTRUCTURE PVT. LTD.	6022942004	42	MT	Sent to 1534
Total								400.305	MT	

SDS Representative : Name & Signature

Sanil D. Rane
Sanil D. Rane

SDS Representative : Name & Signature

Sanil D. Rane

Verified by Security





ENVIRO CARE TECHNOCRATS PVT.LTD.
POLLUTION CONTROL CONSULTANTS, AUDITORS & ENGINEERS



201, New Opera House, Nr. CNG Pump & Civil Hospital, Ring Road, Khatodara, Surat-395002

Web site : <https://envirocare.net.in>

E mail: lab@envirocare.net.in

TEST REPORT OF AMBIENT AIR

Name & Address Of Customer : To, M/s. BHARAT PETRO RESOURCES LTD Block No. CB-ONHP-2017/9, District-Kheda, State-Gujarat. Site: Vanthvadi	Report No.	ETPL/MONITORING2024/2024059
	Reporting Date	15/04/2024
	Laboratory ID	2024040908
	Sample description	AMBIENT AIR
	Customer's Reference	W.O. Extension Date: 25/08/2023
	Sample Collection Date	08/04/2024 TO 09/04/2024
	Sample Received Date	09/04/2024
	Sample Collected By	ETPL

Temp.	32°C
Relative humidity	70%
Wind direction.	SW → NE
Duration of sampling	24 hrs.

SR. NO.	PARAMETERS	TEST METHOD	UNIT	PERMISSIBLE LIMIT	RESULTS
					UP Wind
					Varsola
01.	Particulate Matter (PM ₁₀)	IS 5182(Part 23) 2006 (RA:2022)	µg/m ³	100	54.3
02.	Particulate Matter (PM _{2.5})	IS 5182(Part 24):2019	µg/m ³	60	21.5
03.	Sulphur Dioxide (SO ₂)	IS5182(Part 2)2001 (RA:2022)	µg/m ³	80	23.8
04.	Oxides of Nitrogen (NO _x)	IS 5182(Part 6) 2006 (RA:2022)	µg/m ³	80	22.9
05.	Carbon Monoxide (CO)	IS:5182 (Part-2) RA:2019	mg/m ³	2.0	0.98

END OF THE RESULT

Signature:





ENVIR CARE TECHNOCRATS PVT.LTD.
POLLUTION CONTROL CONSULTANTS, AUDITORS & ENGINEERS



M. 9879925122

201, New Opera House, Nr. CNG Pump & Civil Hospital, Ring Road, Khatodara, Surat-395002

Web site : <https://envirocare.net.in>

E mail: lab@envirocare.net.in

TEST REPORT OF AMBIENT AIR

Name & Address Of Customer : To, M/s. BHARAT PETRO RESOURCES LTD Block No. CB-ONHP-2017/9, District-Kheda, State-Gujarat. Site: Vanthvadi	Report No.	ETPL/MONITORING2024/2024059
	Reporting Date	15/04/2024
	Laboratory ID	2024040909
	Sample description	AMBIENT AIR
	Customer's Reference	W.O. Extension Date: 25/08/2023
	Sample Collection Date	08/04/2024 TO 09/04/2024
	Sample Received Date	09/04/2024
	Sample Collected By	ETPL

Temp.	32°C
Relative humidity	70%
Wind direction.	SW → NE
Duration of sampling	24 hrs.

SR. NO.	PARAMETERS	TEST METHOD	UNIT	PERMISSIBLE LIMIT	RESULTS
					Drilling Site
					Near Vanthvadi Project Site
01.	Particulate Matter (PM ₁₀)	IS 5182(Part 23) 2006 (RA:2022)	µg/m ³	100	60.2
02.	Particulate Matter (PM _{2.5})	IS 5182(Part 24):2019	µg/m ³	60	25.5
03.	Sulphur Dioxide (SO ₂)	IS 5182(Part 2)2001 (RA:2022)	µg/m ³	80	26.3
04.	Oxides of Nitrogen (NO _x)	IS 5182(Part 6) 2006 (RA:2022)	µg/m ³	80	25.2
05.	Carbon Monoxide (CO)	IS:5182 (Part-2) RA:2019	mg/m ³	2.0	1.1

END OF THE RESULT

Signature:





ENVIRO CARE TECHNOCRATS PVT.LTD.
POLLUTION CONTROL CONSULTANTS, AUDITORS & ENGINEERS



M. 9879925122

201, New Opera House, Nr. CNG Pump & Civil Hospital, Ring Road, Khatodara, Surat-395002

Web site : <https://envirocare.net.in>

E mail: lab@envirocare.net.in

TEST REPORT OF AMBIENT AIR

Name & Address Of Customer : To, M/s. BHARAT PETRO RESOURCES LTD Block No. CB-ONHP-2017/9, District-Kheda, State-Gujarat. Site: Vanthvadi	Report No.	ETPL/MONITORING2024/2024059
	Reporting Date	15/04/2024
	Laboratory ID	2024040910
	Sample description	AMBIENT AIR
	Customer's Reference	W.O. Extension Date: 25/08/2023
	Sample Collection Date	08/04/2024 TO 09/04/2024
	Sample Received Date	09/04/2024
	Sample Collected By	ETPL

Temp.	32°C
Relative humidity	70%
Wind direction.	SW → NE
Duration of sampling	24 hrs.

SR. NO.	PARAMETERS	TEST METHOD	UNIT	PERMISSIBLE LIMIT	RESULTS
					Down Wind
					Vanthvadi Village
01.	Particulate Matter (PM ₁₀)	IS 5182(Part 23) 2006 (RA:2022)	µg/m ³	100	58.6
02.	Particulate Matter (PM _{2.5})	IS 5182(Part 24):2019	µg/m ³	60	23.1
03.	Sulphur Dioxide (SO ₂)	IS5182(Part 2)2001 (RA:2022)	µg/m ³	80	24.2
04.	Oxides of Nitrogen (NO _x)	IS 5182(Part 6) 2006 (RA:2022)	µg/m ³	80	23.8
05.	Carbon Monoxide (CO)	IS:5182 (Part-2) RA:2019	mg/m ³	2.0	1.3

END OF THE RESULT

Signature:



Date: 15/04/24



ENVIROCARE TECHNOCRATS PVT.LTD.
POLLUTION CONTROL CONSULTANTS, AUDITORS & ENGINEERS



M. 9879925122

201, New Opera House, Nr. CNG Pump & Civil Hospital, Ring Road, Khatodara, Surat-395002

Web site : <https://envirocare.net.in>

E mail: lab@envirocare.net.in

TEST REPORT OF AMBIENT AIR

Name & Address Of Customer : To, M/s. BHARAT PETRO RESOURCES LTD Block No. CB-ONHP-2017/9, District-Kheda, State-Gujarat. Site: Vanthvadi	Report No.	ETPL/MONITORING2024/2024059
	Reporting Date	15/04/2024
	Laboratory ID	2024040911
	Sample description	AMBIENT AIR
	Customer's Reference	W.O. Extension Date: 25/08/2023
	Sample Collection Date	08/04/2024 TO 09/04/2024
	Sample Received Date	09/04/2024
	Sample Collected By	ETPL

Temp.	32°C
Relative humidity	70%
Wind direction.	SW → NE
Duration of sampling	24 hrs.

SR. NO.	PARAMETERS	TEST METHOD	UNIT	PERMISSIBLE LIMIT	RESULTS
					Down Wind Areri
01.	Particulate Matter (PM ₁₀)	IS 5182(Part 23) 2006 (RA:2022)	µg/m ³	100	57.9
02.	Particulate Matter (PM _{2.5})	IS 5182(Part 24):2019	µg/m ³	60	22.6
03.	Sulphur Dioxide (SO ₂)	IS 5182(Part 2)2001 (RA:2022)	µg/m ³	80	25.2
04.	Oxides of Nitrogen (NO _x)	IS 5182(Part 6) 2006 (RA:2022)	µg/m ³	80	23.8
05.	Carbon Monoxide (CO)	IS:5182 (Part-2) RA:2019	mg/m ³	2.0	1.2

END OF THE RESULT

Signature:



MOCK DRILL REPORT

Date: 03/09/24

Project Name: SLB- BPRL Project

Site Location: VSL#01

Drill Type: Fire Drill ☐

H2S/Gas Drill ☒

Muster Drill ☒

Well Control Drill ☐

Rescue from height ☐

Confined Space Rescue ☐

Med Evac Drill ☐

Environmental/Spill Drill ☐

Objective of Drill:

- To test and establish the response time and actions of the rescue/response teams during a drill.
- Observe the crew's ability to muster at the muster point.
- Observe Total Response time
- To check the readiness of employees and equipment in case of an emergency during operation.

Anticipated Actions-Scenario: H2S was detected near cellar pit, alarm automatically got activated for 60 sec then the alarm was stopped, crew working on rig floor escaped using 15 min SCBA and then after wearing SCBA set, rescue team checked the H2S near the pit and sensor area using multi gas detector everything found safe then the drill was completed.

Mock Drill Supervised by: Mukul

Observer: Abhay Dubey/
Ramanand

Attendees: 65 personals

Drill Response Time:

Time	Event Description	Time	Event Description
10:30:00	Alarm Raised		
10:31:20	Crew escaped from rig floor		
10:31:22	Alarm stopped		
10:32:52	Rescue team checked the area		
10:55:00	Completed Briefing on Drill		
10:55:00	Drill called off		

Crew Debrief:

Discussed about the importance of Drill, discussed on Precautions during H2S release, discussed on the problem faced during handling of SCBA sets.

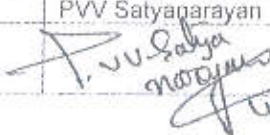
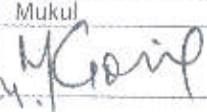
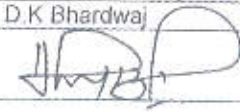
Observation/Remarks on Mock Drill:

Positive Observation:

- Crew response was good.
- Wind sock was clearly visible.
- Mustering was completed in 3 minutes.
- Alarm was clearly audible to everyone.

Scope of Improvement:

- One driver arrived late on the muster point.
- T-card missing for one personal.

	HSE Officer	Tool Pusher	Well Site Leader	BPRL Rep
Name	Abhay Dubey	PVV Satyanarayan	Mukul	D.K Bhardwaj
Signature				

Ramanand
SLB-HSE

MOCK DRILL REPORT

Date: 10 Sept 24

Project Name: SLB- BPRI Project

Site Location: VSL#01

Drill Type: Fire Drill ☐

H2S/Gas Drill ☐

Muster Drill ☐

Well Control Drill ☒

Rescue from height ☐

Confined Space Rescue ☐

Med Evac Drill ☐

Environmental/Spill Drill ☐

Objective of Drill:

- To test and establish the response time and actions of the rescue/response teams during a drill.
- Observe the crew's awareness on their roles and responsibilities.
- Observe Total Response time.
- To check the readiness of employees and equipment in case of an emergency during operation.

Anticipated Actions-Scenario: Trip drill conducted.

Mock Drill Supervised by: WSL

Observer: Abhay / Ramanand

Attendees: 7

Drill Response Time: lifting and closing FOSV 42 Sec.

Time	Event Description	Time	Event Description
16:20:00	Alarm raised (Drill call given)	16:21:02	Close FOSV after installation
16:20:30	Position tool joint and ready to lift over tubing	16:22:00	Briefing was given to involved crew
16:20:48	Lifted and FOSV install in open position	16:25:00	Drill called off
16:20:58	Designated crew moved to assigned position		

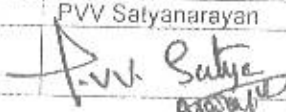
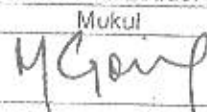
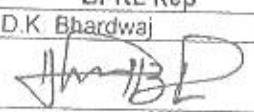
Crew Debrief:

Crew was briefed on the objective of drill and the response time.

Observation/Remarks on Mock Drill:

Positive Observation:

Perform the job with full PPE's.
Good response time by assigned crew.

	HSE Officer	Tool Pusher	Well Site Leader	BPRL Rep
Name	Abhay Dubey	PVV Satyanarayan	Mukul	D.K. Bhardwaj
Signature				


Ramanand
SLB-HSE



MOCK DRILL REPORT

Date: 11-09-24

Project Name: SLB- BPRI Project

Site Location: VSL-01

Drill Type: Fire Drill ☐

H2S/Gas Drill ☐

Muster Drill ☐

Well Control Drill ☐

Rescue from height ☒

Confined Space Rescue ☐

Med Evac Drill ☐

Environmental/Spill Drill ☐

Objective of Drill:

- To test and establish the response time and actions of the rescue/response teams during a drill.
- Observe Total Response time
- To check the readiness of employees and equipment in case of an emergency during operation.

Anticipated Actions-Scenario:

One of the crew members working over cement mixing tank got injury so he was unable to come down through ladders, his team member immediately informed doctor brought the basket stretcher and then IP was lifted on basket stretcher using crane.

Mock Drill Supervised by: WSL

Observer: Abhay / Ramanand

Attendees: 5

Drill Response Time:

Time	Event Description	Time	Event Description
10:36	IP lying on cement mixing tank after he got injury	10:40	Further examination by doctor
10:37	Crew member Immediately Informed Doctor	10:45	Briefed on drill
10:38	IP was put in to a basket stretcher	10:45	Drill called off
10:38	Crane was ready to lift		
10:40	IP was brought down to the medic bunk		

Crew Debrief:

Check for the preparedness ERT.

Discussed the short comings of the drill.

Discussed importance of the work at height rescue drill.

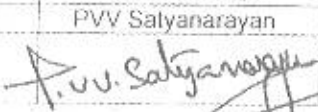
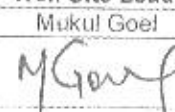
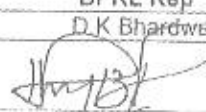
Observation/Remarks on Mock Drill:

Positive Observation:

- Drill highlighted the need for increased awareness and participation among some members addressing this issue will contribute to overall safety and preparedness in the future.
- Got good response time from crew.
- Tag Line was used for guiding.

Scope of Improvement

- Proper PPE was not worn by rescue team

Name	HSE Officer Abhay Dubey	Tool Pusher PVV Salyanarayan	Well Site Leader Mukul Goel	BPRL Rep D.K Bhardwa
Signature				

Ramanand
SLB-HSE

MOCK DRILL REPORT

Date: 09/09/24

Project Name: SLB- BPRL Project

Site Location: VSL#01

Drill Type: Fire Drill ☒

H2S/Gas Drill ☐

Muster Drill ☒

Well Control Drill ☐

Rescue from height ☐

Confined Space Rescue ☐

Med Evac Drill ☐

Environmental/Spill Drill ☐

Objective of Drill:

- To test and establish the response time and actions of the rescue/response teams during a drill.
- Observe the crew's ability to muster at the muster point
- Observe Total Response time
- To check the readiness of employees and equipment in case of an emergency during operation.

Anticipated Actions-Scenario: There was fire near the Cementing unit, roustabout informed to derrickmen and announced it on pager then the fire alarm was raised. Fire and rescue team responded to as below along with the mustering of crew.

Mock Drill Supervised by: Mukul Goel

Observer: Abhay Dubey/
Ramanand

Attendees: 71 personals

Drill Response Time:

Time	Event Description	Time	Event Description
08:03	Alarm Raised	08:08	Briefing was going on
08:04	Mustering completed	08:09	Drill called off
08:05	Fire Team extinguished fire and came back		
08:06	Rescue team went for rescue		
08:07	Rescue team came back		

Crew Debrief:

Discussed about the importance of Drill, discussed on positive and negative approach towards drill, Discussed about the laggings of the drill.

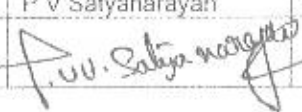
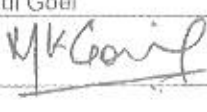
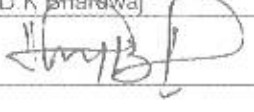
Observation/Remarks on Mock Drill:

Positive Observation:

- Mustering completed in 1minute.
- Wind sock was clearly visible above the drilling console.

Scope of Improvement:

- Fire team did not wear fire suit.
- Green T-cards were remaining on the board after the head count.

	HSE Officer	Tool Pusher	Well Site Leader	BPRL Rep
Name	Abhay Dubey	P V Satyanarayan	Mukul Goel	D.K Bhardwaj
Signature				

FORM O
(See rules 29F (2) and 29L)
REPORT OF MEDICAL EXAMINATION UNDER RULE 29B
(To be issued in triplicate)**

Certificate No: 24457

Certified that Shri/Shrimati: Arshad Rehan employed as _____
in _____ mine, Form B No. _____ has been examined for an initial /
periodic medical examination. He/she* appears to be 21 years of age. The findings of the examining
authority are given in the attached sheet. It is considered that Shri/Shrimati: Arshad Rehan

- (a)* is medically fit for any employment in mines.
(b)* is suffering from _____ and is medically unfit for
(i) any employment in mine; or
(ii) any employment below ground; or
(iii) any employment or work _____
(c)* is suffering from _____, and is should get this disability* cured / controlled and
should be again examined within a period of _____ months. He / She will appear for re-examination
with the result of test of _____ and the opinion of _____ Specialist from _____
He / She may be permitted /not* permitted to carry on his duties during this period.



Signature of the examining authority
Dr. Om Prakesh Mall
Name and designation in Block letters
M.B.B.S.

Place: Barmer

Reg. No.-RMC/50767

Date: 03.10.23

Delete whatever is not applicable

** One copy of the certificate shall be handed over to the person concerned and another copy shall be sent to the manager of the mine concerned by registered post, and the third copy shall be retained by the examining authority.
(* to be tested in special cases)

Report of the examining authority
(to be filled in for every medical examination whether initial or periodical or re-examination or after cure/control of disability).

Annexure to Certificate No. 24457 as result of medical examination on 03.10.25

Identification Mark (40 mark on left eyebrow)

1. General development: ☒ Good / Fair / Poor

2. Height: 175 cms

Left thumb impression of the candidate

3. Weight: 67 Kg

4. Eyes:

(i) Visual acuity - Distance vision (with or without glasses) Right Eye 6/6 Left Eye 6/6

(ii) Any organic disease of the eyes

(iii) *Night blindness

(iv) *Colour blindness

(v) *Squint

(vi) (* to be tested in special cases)

5. Ears:

(i) Hearing Right ear (N) Left ear (N)

(ii) Any organic disease

6. Respiratory system

Chest measurement:

(i) After full inspiration 75 cms

(ii) After full expiration 70 cms

7. Circulatory system

Blood Pressure:- 128 / 76 mm/Hg

Pulse:- 70 /M

8. Abdomen:

Tenderness

Tumour -NAD

Liver

Spleen Not palpable

9. Nervous system:

History of fits or epilepsy -NAD

Paralysis

Mental health Good

10. Locomotor System

11. Skin -NAD

12. Hernia -No

13. Hydrocele -No

14. Any other abnormality No any

15. Urine:

Reaction Acidic

Albumin -Nil

Sugar -Nil

16. Skiagram of chest -NAD

17. Any other "C" test considered necessary by the examining authority -No

18. Any opinion of specialist considered necessary -No



Signature of the examining authority
Dr. Chandra

M.B.B.S.

Reg. No. RMC/50767

**Report of Medical Examination under Mines Rules 29B as per the recommendations of
National Safety Conferences in Mines
(To be used in continuation with Form O)**

Certificate No:- 24457

Name :- Arshad Rahan

Result of Lung Function Test (Spirometry)

Parameters	Predicted Value	Performed Value	% of Predicted
Forced Vital Capacity (FVC)	02.38	01.83	077
Forced Expiratory Volume 1 (FEV1)	02.06	01.70	083
FEV1/FVC	86.55	92.90	107
Peak Expiratory Flow	05.92	04.60	107

Spirometry report encloses

1. Cardiological Assessment:

Auscultation	S1	Normal
	S2	Normal
	Additional Sound	Absent
Electrocardiograph (12 leads) findings		Normal / Abnormal

Enclosed ECG

2. Neurological Assessment:

Findings	Normal / Abnormal
Superficial reflexes	Normal
Deep reflexes	Normal
Peripheral Circulation	Normal
Vibration syndromes	Stage - 00 - No complaints

3. ILO Classification of Chest Radiograph:

Profusion of Pneumoconiotic opacities	Grade	Types
Present / Absent		

Enclosed Chest Radiograph

4. Audiometry Findings:

Conduction Type	Left Ear	Right Ear
Ear Conduction	Normal / Abnormal	Normal / Abnormal
Bone Conduction	Normal / Abnormal	Normal / Abnormal

Enclosed Audiometry Report

5. Pathological / Microbiological Investigations:

S. No.	Tests	Findings
1.	Blood - TC, DC, Hb, ESR, Platelets	WNL / Abnormal
2.	Blood Sugar - Fasting & PP	WNL / Abnormal
3.	Lipid Profile	WNL / Abnormal
4.	Blood Urea, Creatinine	WNL / Abnormal
5.	Urine Routine	WNL / Abnormal
6.	Stool Routine	WNL / Abnormal

Enclosed Investigation Reports

6. Special Test for Mn exposure

Behavioral Disturbances		Present / Not Present
Neurological Disturbances	Speech Defect	Present / Not Present
	Tremor	Present / Not Present
	Adiadocokinesia	Present / Not Present
	Emotional Changes	Present / Not Present

7. Any other Special Test Required:



[Signature]
Signature of the Examination Authority

R

ARSHAD REHAN ChestErect PA 03/10/2023



SATGURU LABORATORY

C/o Satguru Services Near Sahakari Upbhokta Bhandar, BNSL Office Road,
Mahaveer Nagar Barmer (Raj) 344001

Email : satgurulaboratory@gmail.com Mob. No. +91 9001467329

Pt Name : ARSHAD REHAN
Ref By. : Dr. Om Prakesh Mali
Receipt No : 24457

Age : 21 Yrs.
Sex : Male
Date : 03/10/2023

Certificate No. 24457

Dr. Om Prakesh Mali
M.B.B.S.
Reg. No. - RMC/150707

HAEMOGRAM COMPLETE

TEST	RESULT	NORMAL VALUE
W.B.C (WHITE BLOOD CELL COUNT)	7,000	4000 - 11000 /CUMM
DLC (DIFFERENTIAL LEUCOCYTE COUNT)		
NEUTROPHILS	64	40 - 70 %
LYMPHOCYTES	30	20 - 40 %
EOSINOPHILS	02	00 - 06 %
MONOCYTES	04	00 - 10 %
BASOPHILS	00	1 %
HB (HEMOGLOBIN)	13.4	12-18 GM%
ERYTHROCYTE SEDIMENTATION RATE	07	02-20 MM FALL 1ST HOUR.
PLATELET COUNT	2,19,000	1.5 - 4.5 LACS/CUMM
R.B.C (RED BLOOD CELL COUNT)	4.50	3.5 TO 5.5 Mils./cu mm
H.C.T. (HEMATOCRIT)	39.45	34-48 %
M.C.V (MEAN CORPUSCULAR VOLUME)	87.67	80 - 100
MCH (MEAN CORPUSCULAR HEMOGLOBIN)	29.78	27 - 32
MCHC (MEAN CORP. Hb CONCENTRATION)	33.97	32-36

HAEMATOLOGY EXAMINATION REPORT

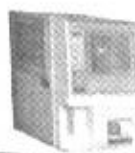
TEST

BLOOD GROUP

RESULT

(ABO) *A*
(RH) POSITIVE

NORMAL RANGE



DONATE BLOOD SAVE LIVES- IT'S SAFE, SIMPLE AND EASY

Not Valid for medical Legal Purpose



SATGURU LABORATORY

C/o Satguru Services Near Sahakari Upbhokta Bhandar, BNSL Office Road,

Mahaveer Nagar Barmer (Raj) 344001

Email : satgurulaboratory@gmail.com Mob. No. +91 9001467329

Certificate No. 24457

Pt Name : ARSHAD REHAN

Age : 21 Yrs.

Ref By. : Dr. Om Prakesh Mali

Sex : Male

Receipt No : 24457

Date : 03/10/2023

Dr. Om Prakesh Mali

M.D.B.S.

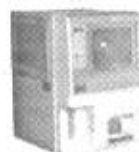
BIO - CHEMISTRY EXAMINATION REPORT

Test	Result	Normal Value
BLOOD SUGAR - (F)	94.0	70-110 mg/dl
BLOOD SUGAR - (PP)	114.0	< 140 mg/dl
BLOOD UREA	30.5	12-50 mg/dl
S.CREATININE	0.84	0.7-1.4 mg/dl

Peg. No - RUC/50767

LIPID PROFILE

SERUM TOTAL CHOLESTEROL (TC)	154.9	130- 200 mg/dl
SERUM TRIGLYCERIDES (TG)	142.5	60-170 mg/dl
SERUM HDL CHOLESTEROL (HDL) (HIGH DENSITY LIPOROTEIN)	50.1	35-65 mg/dl
S. LDL CHOLESTEROL (LOW DENSITY LIPOROTEIN)	101.8	65-160 mg/dl
SERUM VLDL CHOLESTEROL	23.6	up to 35 mg/dl





SATGURU LABORATORY

C/o Satguru Services Near Sahakari Upbhokta Bhandar, BNSL Office Road,
Mahaveer Nagar Barmer (Raj) 344001

Email : satgurulaboratory@gmail.com Mob. No. +91 9001467329

Pt Name : ARSHAD REHAN
Ref By. : Dr. Om Prakesh Mali
Receipt No : 24457

Certificate No. 24457
Age : 21 Yrs.
Sex : Male
Date : 03/10/2023

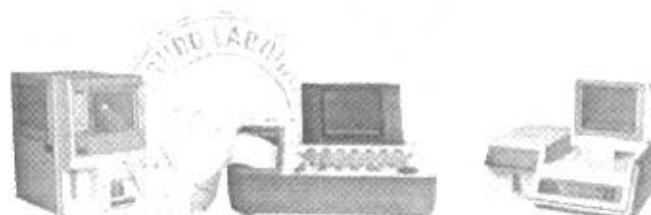
Dr. Om Prakesh Mali
M.B.B.S.
Reg. No.-RMC/50767

URINE EXAMINATION REPORT

Test	Result(s)
PHYSICAL	
COLOUR	PALE
APPEARANCE	CLEAR
CHEMICAL	
REACTION pH	ACIDIC
ALBUMIN	NIL
SUGAR - (R)	NIL
MICROSCOPIC	
PUS CELLS	0-1 /HPF
RED BLOOD CELLS	NIL
EPITHELIAL CELLS	1-2 /HPF
CASTS	NIL
CRYSTALS	NIL
BACTERIA	NIL

STOOL EXAMINATION REPORT

Test	Result
PHYSICAL	
COLOUR	BROWNISH
CONSISTENCY	SEMI SOLID
MUCUS	ABSENT
WORMS	ABSENT
CHEMICAL	
OCCULT BLOOD	NEGATIVE
MICROSCOPIC	
PUS CELLS	1-2 /HPF
RED BLOOD CELLS	NIL
EPITHELIAL CELLS	1-2 /HPF
HELMINTHIC OVA	NIL
PROTOZOA	NIL
BACTERIAL FLORA	NORMAL





SATGURU LABORATORY

C/o Satguru Services Near Sahakari Upbhokta Bhandar, BNSL Office Road,
Mahaveer Nagar Barmer (Raj) 344001

Email : satgurulaboratory@gmail.com Mob. No. +91 9001467329

Pt Name : ARSHAD REHAN
Ref By : Dr. Om Prakesh Mali
Receipt No : 24457

Certificate No. 24457
Age : 21 Yrs.
Sex : Male
Date : 03/10/2023

Dr. Om Prakesh Mali
M.B.B.S.

LIVER FUNCTION TEST

Test	Result	Normal Value	Reg. No.-RMC/50767
S.G.O.T	18	0-40 U/L	
S.G.P.T	24	0-40 U/L	
S.BILIRUBIN TOTAL	0.82	0-1.2 mg/dl	
S.BILIRUBIN DIRECT	0.23	0-0.3 mg/dl	
S.BILIRUBIN INDIRECT	0.71	0-0.9 mg/dl	
S. ALKALINE PHOSPHATASE	208	65-306 (adult) 37 c IU/L	
S.TOTAL PROTEIN	9.4	6.8-10.0 gm/dl	



DONATE BLOOD SAVE LIVES- IT'S SAFE, SIMPLE, AND IT SAVES LIVES

Not Valid for medico Legal Purpose



SATGURU LABORATORY

C/o Satguru Services Near Sahakari Upbhokta Bhandar, BNSL Office Road,

Mahaveer Nagar Barmer (Raj) 344001

Email : satgurulaboratory@gmail.com Mob. No. +91 9001467329

Certificate No.

Case No:24457

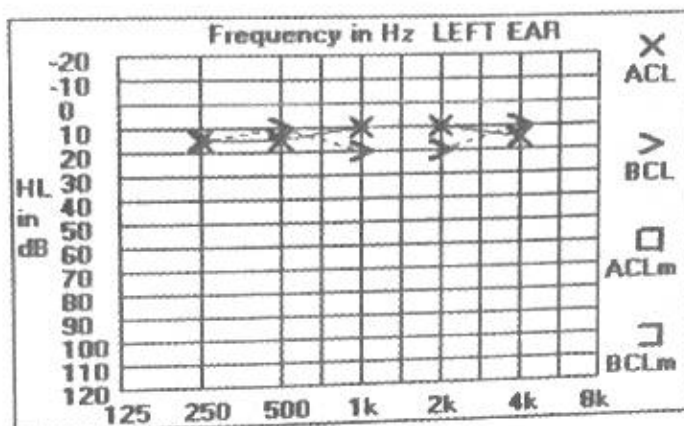
Date: 03/10/2023

Patient's Name: ARSHAD REHAN

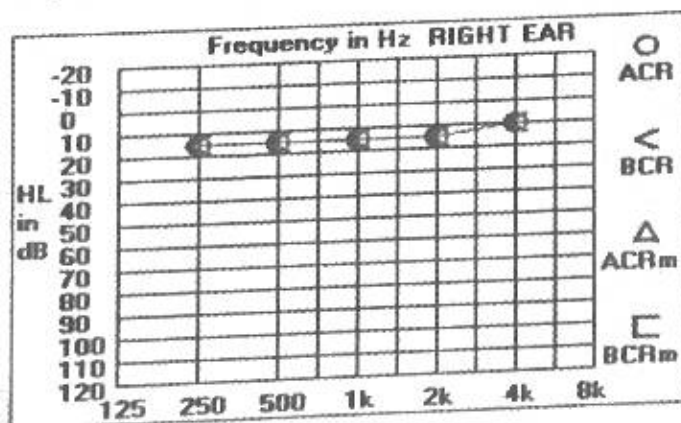
Age: 21 Sex: M

Patient's Address:

Phone No:



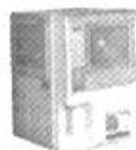
Interpretation 1.ACCORDING TO WHO CLASSIFICATION THERE IS NO APPERENT IMPAIRMENT OF HEARING IN LEFT.



Interpretation 1.ACCORDING TO WHO CLASSIFICATION THERE IS NO APPERENT IMPAIRMENT OF HEARING IN RIGHT.



Dr. Om Prakash Patel
M.B.B.S.
Reg. No. JRMCI/0762



DONATE BLOOD SAVE LIVES- IT'S SAFE, SIMPLE. AND IT SAVES LIVES

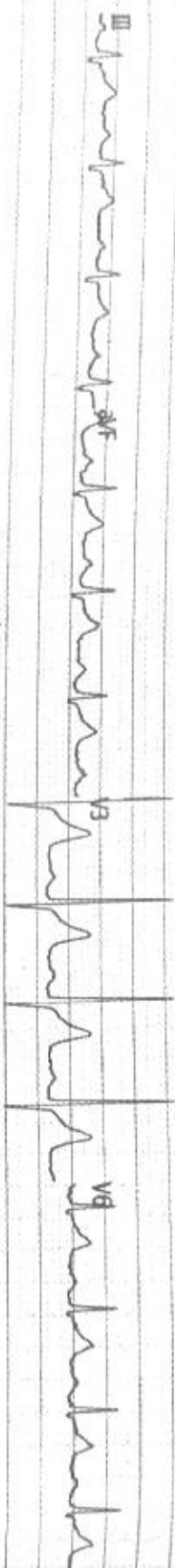
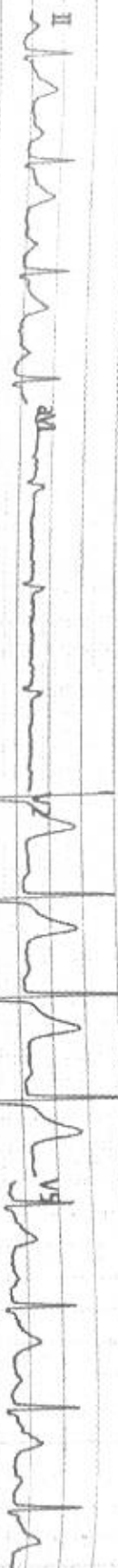
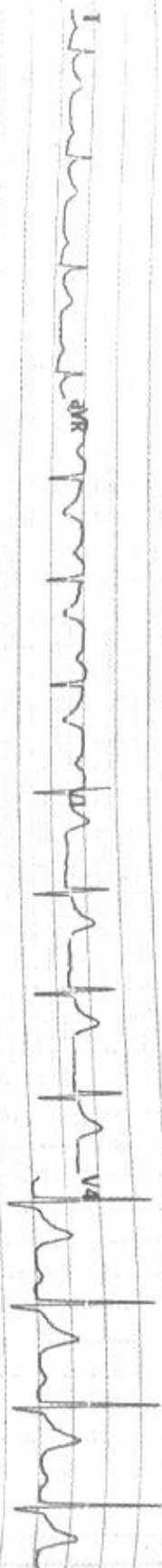
Not Valid for medico Legal Purpose

I (mm/s)

I (mm/s)

I (mm/s)

I (mm/s)



Vent. Rate(BPM) : 90

(ECG Analysis Result):

PR Int.(ms) : 181

P/QRS/T Int.(ms) : 129 94 164

800 Normal Sinus Rhythm
*** Normal ECG ***

QT/QTc Int.(ms) : 342 422

P/QRS/T Axis(Deg.) : 67 50 67

RV1/SVS Amp.(mV) : 0.50 0.07
RV5/SV1 Amp.(mV) : 0.75 0.34

V2.33 Technician :

Note : Unconfirmed Report Need to Review

ST ENL(mV)

I	II	III	aVR	aVL	aVF
+0.06	+0.08	+0.03	-0.06	+0.00	+0.06
V1	V2	V3	V4	V5	V6
+0.07	+0.13	+0.10	+0.07	+0.06	+0.04

Dr. Om Prakash M.B.B.S.

Reg. No.-RMC/5076

R50 ECG AUS 2023-10-03 15:08:00

CRS/HO/REHM > 00000024457 M 21Y 67/115cm/Kg / m/b

Job = 10 Paid, Red

एडवान्स आई केयर सेन्टर

राजस्थान हॉस्पिटल, राजानन्द चौर, सिणघरी रोड, बाड़मेर 8239001966

Dr. Hardan
(Ophthalmologist)

Miss Nirmla Choudhary
(Ophthalmic Technician)
9166212680

Pt. Name Arshad Rehan Age 21 Sex male

Add _____ Date 03.10.23

R_x

V_n $\left\langle \begin{array}{l} R \ 6/C \\ L \ 6/6 \end{array} \right.$

N_v $\left\langle \begin{array}{l} R \ 6/C \\ L \ 6/6 \end{array} \right.$

C_v $\left\langle \begin{array}{l} R \\ L \end{array} \right\rangle$ Normal

A_R $\left\langle \begin{array}{l} R \\ L \end{array} \right.$



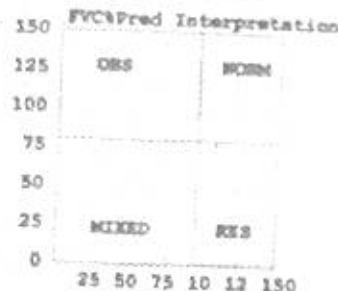
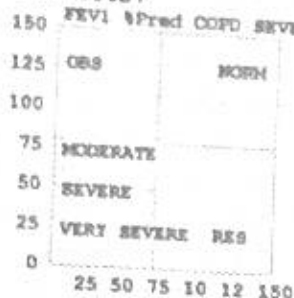
Not Valid for M.C.
कम्प्युटर द्वारा जीवित की जाये

Dr. HARDAN
MBBS, CCS, OPHTHO
M.E.U. - Barmere
RMC - 028467

C/O Satguru Services, BSNL Office Road, Mahaveer Nagar Barmer(Raj)344001
REHAN
Age : 21.5

Age : 21 Years Gender : Male
Height : 175 Cms Smoker : No
Weight : 67 Kgs Eth. Corr: 60
ID: 24457 Temp :
150 FEVL 8Frad com

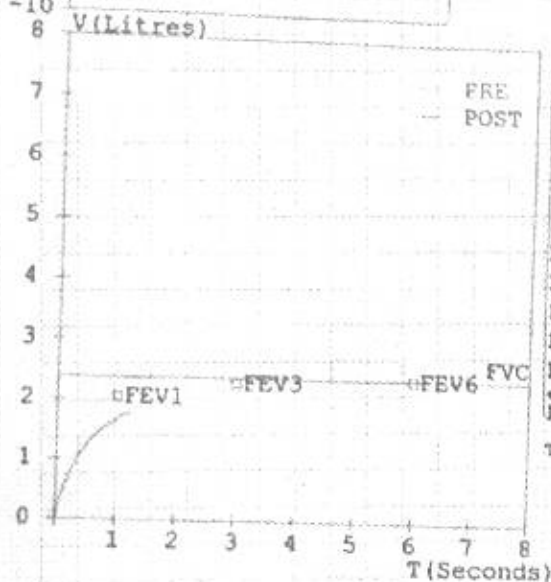
Temp :



(FEV1/FVC) %Pred

Parameter		Spirometry(FVC Results)				
	Pred	M.Pre	%Pred	M.Post	%Pred	%Imp
FVC	(L) 02.38	01.83	077	-----	---	---
FEV1	(L) 02.06	01.70	083	-----	---	---
FEV1/FVC	(%) 86.55	92.90	107	-----	---	---
FEF25-75	(L/s) 02.93	01.81	062	-----	---	---
PEFR	(L/s) 05.92	04.60	078	-----	---	---
FIVC	(L) -----	01.66	---	-----	---	---
FEV.5	(L) -----	01.24	---	-----	---	---
FEV3	(L) 02.31	01.83	079	-----	---	---
PIFR	(L/s) -----	04.19	---	-----	---	---
FEF75-85	(L/s) -----	00.92	---	-----	---	---
FEF.2-1.2	(L/s) 05.06	02.30	045	-----	---	---
FEF 25%	(L/s) 05.06	03.10	061	-----	---	---
FEF 50%	(L/s) 03.79	01.95	051	-----	---	---
FEF 75%	(L/s) 02.14	01.08	050	-----	---	---
FEV.5/FVC	(%) -----	67.76	---	-----	---	---
FEV3/FVC	(%) 97.06	100.00	103	-----	---	---
FET	(Sec) -----	01.26	---	-----	---	---
ExptTime	(Sec) -----	00.03	---	-----	---	---
Lung Age	(Yrs) 021	025	119	-----	---	---
FEV6	(L) 02.38	-----	---	-----	---	---
FIF25%	(L/s) -----	03.66	---	-----	---	---
FIF50%	(L/s) -----	03.93	---	-----	---	---
Pre Test COPD Severity	-----	03.34	---	-----	---	---

Test within normal limits.



Pre Medication Report Indicates

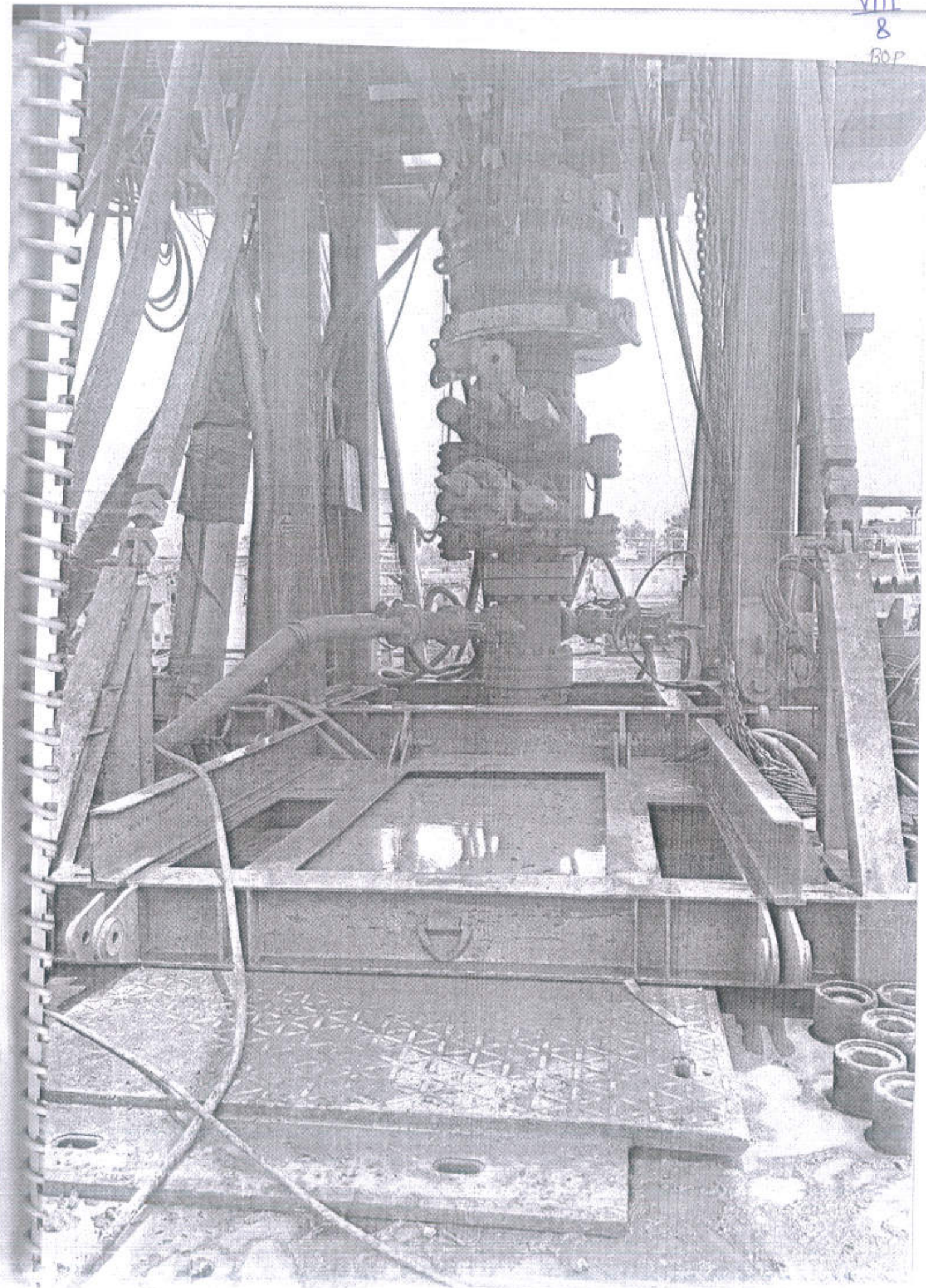
Early Small Airway Obstruction as $FEF_{25-75} \%Pred$ or $PEFR \%Pred < 70$
Mild Restriction as $(FEV_1/FVC) \%Pred > 95$ and $FVC \%Pred < 80$

Mr. Q. Yes, that's what I said.

contents of this report require clinical investigation before any clinical action

<http://www.mha.gov.in/doc/BPMO/Spl/committee/letter/09-03-05>







 	
VSL#01 Water Consumption during Mud Preparation	
Date	Water (Bbls)
25-Apr-24	
26-Apr-24	1172.0
27-Apr-24	195.0
28-Apr-24	343.0
29-Apr-24	183.0
30-Apr-24	
1-May-24	
2-May-24	772.00
3-May-24	251.0
4-May-24	380.0
5-May-24	200.0
6-May-24	100.0
7-May-24	50.0
8-May-24	
9-May-24	1.0
10-May-24	
11-May-24	
12-May-24	80.0
13-May-24	141.0
14-May-24	50.0
15-May-24	
16-May-24	
17-May-24	
18-May-24	
19-May-24	
20-May-24	
21-May-24	
22-May-24	
Total	3918



VTW#01 Water Consumption during Mud Preparation

Date	Water (Bbls)
15-Mar-24	
16-Mar-24	
17-Mar-24	
18-Mar-24	392.6
19-Mar-24	382.5
20-Mar-24	389.9
21-Mar-24	
22-Mar-24	
23-Mar-24	400.0
24-Mar-24	719.9
25-Mar-24	400.0
26-Mar-24	100.0
27-Mar-24	
28-Mar-24	39.8
29-Mar-24	40.0
30-Mar-24	768.00
31-Mar-24	326.0
1-Apr-24	183.0
2-Apr-24	279.0
3-Apr-24	188.0
4-Apr-24	135.0
5-Apr-24	112.0
6-Apr-24	99.0
7-Apr-24	
8-Apr-24	
9-Apr-24	213.0
10-Apr-24	99.0
11-Apr-24	181.0
12-Apr-24	131.0
13-Apr-24	
14-Apr-24	0.5
15-Apr-24	
16-Apr-24	
17-Apr-24	
18-Apr-24	
19-Apr-24	
20-Apr-24	
21-Apr-24	
Total	5579



VTW Domestic Water Consumption

Date	Water (KL)
01-Apr-24	144
02-Apr-24	20
03-Apr-24	88
04-Apr-24	98
05-Apr-24	99
06-Apr-24	102
07-Apr-24	96
08-Apr-24	80
09-Apr-24	60
10-Apr-24	92
11-Apr-24	100
12-Apr-24	98
13-Apr-24	60
14-Apr-24	48
15-Apr-24	40
16-Apr-24	30
17-Apr-24	8
18-Apr-24	
19-Apr-24	8
20-Apr-24	16
Total	1287



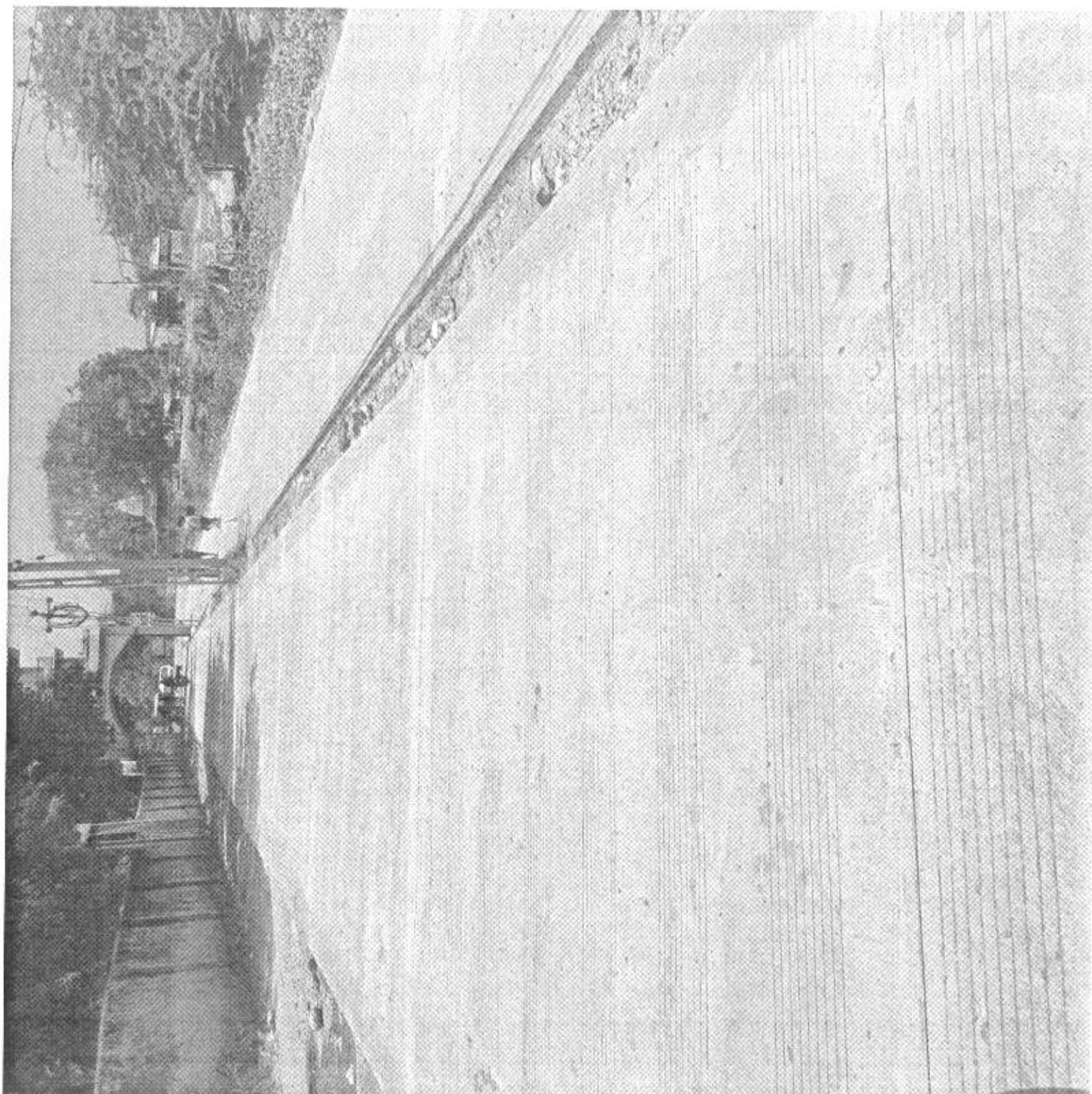
VSL Domestic Wate Consumption

Date	Water (KL)
23-Apr-24	240
24-Apr-24	140
25-Apr-24	160
26-Apr-24	380
27-Apr-24	20
28-Apr-24	
29-Apr-24	20
30-Apr-24	
01-May-24	20
02-May-24	20
03-May-24	40
04-May-24	
05-May-24	
06-May-24	
07-May-24	
08-May-24	20
09-May-24	20
10-May-24	40
11-May-24	40
12-May-24	20
13-May-24	40
14-May-24	20
15-May-24	40
16-May-24	
17-May-24	
18-May-24	60
Total	1340

**VRL#01 Water Consumption during Mud Preparation**

Date	Water (KL)
27-May-24	200
28-May-24	100
29-May-24	
30-May-24	60
31-May-24	20
1-Jun-24	
2-Jun-24	
3-Jun-24	
4-Jun-24	
5-Jun-24	70
6-Jun-24	100
7-Jun-24	
8-Jun-24	
9-Jun-24	
10-Jun-24	
11-Jun-24	
12-Jun-24	110
13-Jun-24	
14-Jun-24	
15-Jun-24	
16-Jun-24	
17-Jun-24	70
18-Jun-24	
19-Jun-24	
20-Jun-24	
21-Jun-24	
22-Jun-24	
23-Jun-24	
24-Jun-24	
25-Jun-24	
26-Jun-24	
27-Jun-24	
28-Jun-24	
29-Jun-24	90
30-Jun-24	
1-Jul-24	
2-Jul-24	60
3-Jul-24	
4-Jul-24	
5-Jul-24	
6-Jul-24	
7-Jul-24	60

8-Jul-24	80
9-Jul-24	
10-Jul-24	
11-Jul-24	
12-Jul-24	
13-Jul-24	
14-Jul-24	
15-Jul-24	
16-Jul-24	
17-Jul-24	
18-Jul-24	
19-Jul-24	60
20-Jul-24	
21-Jul-24	
22-Jul-24	
23-Jul-24	
24-Jul-24	80
25-Jul-24	
26-Jul-24	
27-Jul-24	
28-Jul-24	
29-Jul-24	
30-Jul-24	
31-Jul-24	
1-Aug-24	
2-Aug-24	60
3-Aug-24	
4-Aug-24	
5-Aug-24	
6-Aug-24	60
7-Aug-24	
8-Aug-24	
9-Aug-24	
10-Aug-24	
11-Aug-24	
12-Aug-24	
13-Aug-24	
14-Aug-24	
15-Aug-24	
16-Aug-24	
Total	1280





FORM XIII

[Under rule 17(1) of the Contract Labour (Regulation and Abolition) Central Rules, 1971]

APPLICATION FOR AMENDMENT OF REGISTRATION OF ESTABLISHMENT EMPLOYING CONTRACT LABOUR

Acknowledgement Number: **ACKCLRA2024-17-96233**
Registration No.: **CLRA/ALCAHMEDABAD/2024/96233/R-13**

Date of Application: **08/03/2024**

Details of the Establishment

1. Name and location of the establishment: **Director Operations and BD Bharat PetroResources Limited Block CB-ONHP-2017/9 Oil & Gas Mine, 1st Floor, Golden Traingle Building, Near Sardar Patel Stadium, Gujarat, Ahmedabad, 380014**
2. Postal Address of the establishment: **1st Floor, Golden Traingle Building, Near Sardar Patel Stadium, Ahmedabad, Gujarat - 380014**
3. Permanent Account Number (PAN)/ Goods and Services Tax Identification Number (GSTIN)/ Labour Identification Number (LIN): **AADC82234R**
4. Full name and address of the Principal Employer: **Krishnakant Joshi, Director Operations and BD, 1st Floor, Golden Traingle Building, Near Sardar Patel Stadium, Ahmedabad, Gujarat - 380014**
5. Full name and address of the Manager or person responsible for supervision and control of the establishment: **Sudhir Chauhan, 1st Floor, Golden Triangle Building, Near Sardar Patel Stadium, Navrangpura, Ahmedabad, Gujarat - 380014**
6. Nature of work carried on in the establishment: **Onshore Exploration Drilling and Testing for Oil and Gas**
7. Maximum Number of contract labour to be employed in the establishment on any day as per original: **150**

Details of Contractors

Serial Number	Name and Address	PAN/GSTIN/LIN Number	Mobile Number	e-mail ID	Nature of work	Maximum Number of contract labour to be employed in the establishment on any day:	Estimated date of commencement of work	Estimated date of completion of work
1	SCHLUMBERGER SOLUTIONS PRIVATE LIMITED Address: 37, Rajpur Road, Rajpur Road, Dehradun, Uttarakhand - 246001	05AAIC50296H1ZA	9099968261	arinm@slb.com	Integrated Project Management for drilling and testing of 3 exploratory wells in Block CB-ONHP-2017/9, Cambay, Gujarat, Integrated Project Management for drilling and testing of 3 exploratory wells in Block CB-ONHP-2017/9, Cambay, Gujarat	150	20/02/2024	31/12/2024

8. Jurisdiction Submitted Area : **ALC Ahmedabad (ALCAHMEDABAD)**

Amendment Details

S.No	Name of Contractor	Address	Maximum Number of contract labour to be employed in the establishment on any day as per original	Nature of work in which contract labour is employed or is to be employed	Estimated date of commencement of work	Estimated date of completion of work
(1)	SCHLUMBERGER SOLUTIONS PRIVATE LIMITED	P-21, TIC Industrial area, MIDC Mahape, Navi Mumbai, Thane, Maharashtra, - 400710	75	Integrated Project Management for drilling and testing of 3 exploratory wells in Block CB-ONHP-2017/9, Cambay, Gujarat	06/03/2024	31/12/2024
(2)	SCHLUMBERGER ASIA SERVICES LIMITED	P-21, TIC Industrial Area, MIDC Mahape, Navi Mumbai, Thane, Maharashtra, - 400710	75	Integrated Project Management for drilling and testing of 3 exploratory wells in Block CB-ONHP-2017/9, Cambay, Gujarat	06/03/2024	31/12/2024

**Signature of the Principal Employer
(e-Sign/DSC)**

Note: This is an online application summary applied on Shram Suvidha Portal.

Signature Not Verified

Digitally signed by Krishnakant
Joshi
Date: 2024.03.08 10:42:27 IST



Vanthradi

	ENVIRO CARE TECHNOCRATS PVT.LTD. POLLUTION CONTROL CONSULTANTS, AUDITORS & ENGINEERS		
	M. 9879925122 201, New Opera House, Nr. ONG Pump & Civil Hospital, Ring Road, Chhatodara, Surat-395002 Web site : https://envirocare.net.in E mail: feb@envirocare.net.in		

TEST REPORT OF NOISE LEVEL MONITORING

Name & Address of Customer	Report No.	ETPLMONITORING2024/2024058
To, M/s. BHARAT PETRO RESOURCES LTD Block No. CB-ONHP-2017/9, District-Kheda, State-Gujarat .	Reporting date	15/04/2024
	Sample Description	Noise level
	Customer's Reference	W.O. Extension Date: 25/08/2023
	Sample Collection Date	08/04/2024 TO 09/04/2024

SR. NO.	LOCATION	Permissible Limit of GPCB dB(A)		RESULT dB(A)	
		Day	Night	Day	Night
01.	Near Drilling Area	75	70	61.2	58.7
02.	Behind Drilling Area			58.6	55.9
03.	Near ETP			55.4	50.1
04.	Near D.G Set			56.3	51.7
05.	Near Cabin Area			52.1	49.3

NOTE:

- The above noise monitoring is carried out on hourly basis during the Period of 06:00 a.m. to 10:00 p.m. for daytime and 10:00 p.m. to 06:00 a.m. for nighttime.
- The above readings are an average reading of daytime & nighttime.

END OF THE RESULT

Signature:





**Reliance Barrel Supply Co [13367]**
(Hazardous Waste Manifest)**Manifest No:**
2581064
02/07/2024**Copy 6**

To be forwarded by To be returned by the Operator of the facility to the Occupier after treatment and disposal of hazardous material/waste.

Sender's Details							
Sender Name	Bharat Petro Resources Limited [97320]						
Address	Block No. CB-ONH-2017/9, Wadi-1, Village: Chappra, Taluka: Mahemdabad, District: Kheda, State: Gujarat, Taluka: AD District: KHE Pin no: 367130						
Contact Details	9819172241 sam.sp@bharatpetroresources.in			GPS Coordinates	Lat :22.797930974445585 Long :72.72340385794017		
Guardian Detail							
Receiver's Details							
State	Gujarat			Type of Facility	Actual user (within state)		
Facility Details	Reliance Barrel Supply Co [13367]						
Contact Details	9824090021 reliancebarrel@yahoo.com			GPS Coordinates	Lat :22.97606382638863 Long:72.58192143912032		
Address	Behind Kasaram Textile mill, Narol, Ahmedabad, Narol Taluka :ADC Dist:ABD Pin no:382405						
Waste Details							
Waste Details							
Waste Intended for	Recycling		Total Qty	1.775MT		Consistency	Solid
Transporter Details							
Name	Reliance Barrel Supply			Contact Details	9824090021 reliancebarrel@yahoo.com		
Address	NAROL, Ahmedabad District : Ahmedabad Taluka : Ahmedabad						
Vehicle Details							
Vehicle no	GJ2FU0777 (IMP: No :868980063601475)			GPS Enabled	Yes	Type of Vehicle	Truck
Driver name	ASLAM BHAI			Driver Contact No	9898066542		
Waste Transportation Details							
Vehicle Depart.	02/07/2024 6:28PM		Trip Start	02/07/2024 6:30PM		No of Drums	0
Remarks	Hazardous wastes					No of bags	0
Sender's Declaration : (1) The above contents of hazardous/ other wastes consignment are fully and accurately described above by proper shipping name and are categorized, packed, marked and labeled, and are in all respects in proper conditions for its transport from aforementioned location to common facility or captive facility or actual user by way of road/ transportation in accordance with the applicable central as well as state government regulations. (2) I have obtained membership of common facilities/ carried out agreement with actual user for disposal/ actual use of hazardous waste having authorization under Rule-9. (3) I do hereby verify that no part of manifest is false and nothing has been concealed. If any information sprouts to be false or concealed, I will be held responsible for the consequences under HWM Rules, 2016 and amendments thereof. <i>D.K. Bhardwaj</i> Name and stamp of sender: _____ Date: <u>13/07/2024</u> Signature: <i>D.K. Bhardwaj</i>							
Transporter's Acknowledgement of Receipt of waste Stamp: <i>Reliance Barrel Supply Co.</i> Date: <u>13/07/2024</u> Signature: <i>Shankar</i>							
Receiver's Certification of Receipt of Hazardous waste I, hereby declare that the said waste is received at the facility/unit for which I have valid COA (under Rule-9 in case of recycling) for its disposal/ utilization. I also declare this information to be true failing which I will be held responsible for the consequences under HWM Rules, 2016 and amendments thereof. I hereby, accept/ reject the manifest.							
In Principal Approval Details :Accepted - 02/07/2024 6:28PM - Remarks :ACCEPT Receive Details :Accepted- Qty :1.775 - 03/07/2024 10:53AM - RegEntryNo :130 Remarks : RECEIVED							
Stamp:		Date:		Signature:			

Reliance Barrel Supply Co [13367]

(Hazardous Waste Manifest)

This Reports only for referrence purpose of manifest details, Manifest Copy print taken by Print Option in Sender Account.

Sender's Details

Sender Name	Bharat Petro Resources Limited [97320]		
Address	Block No. CB-ONHP-2017/9, Well-I, Village : Chappra, Taluka : Mahendabad, Distrt : Kheda, State :, Taluka :NAD District:KHE Pin no:387138		
Contact Details	9619132241 sam.cp@bharatpetroresources.in	GPS Coordinates	Lat :22.797930974445585 Long :72.72340385794017

Receiver's Details

State	Gujarat	Type of Facility	Actual user (with in state)
Facility Details	Reliance Barrel Supply Co [13367]		
Contact Details	9824090021 reliancebarrel@yahoo.com	GPS Coordinates	Lat :22.97606382638863 Long:72.58192143912032
Address	Behind Kasiram Textile mill,Narol,Ahmedabad,Narol Taluka :ADC Distict:ABD Pin no:382405		

Waste Details

Waste Details				
Waste Intended for	Recycling	Total Qty	7.785MT	Consistency Solid

Transporter Details

Name	RELANCE BARRELSUPPLY CO	Contact Details	9824045726 jawrapetro@yahoo.co.in
Address	Behind Kashiram Textiles Mill,Narol District :Ahmedabad Taluka :Ahmedabad		

Vehicle Details

Vehicle no	G127T7086 (IMEI No :868960063606749)	GPS Enabled	Yes	Type of Vehicle	Truck
Driver name	Sher Khan	Driver Contact No	6359522079		

Waste Transportation Details

Vehicle Depart.	13/07/2024 4:35PM	Trip Start	14/07/2024 9:17AM	No of Drums	0	Loose Waste	7.785
Remarks	Hazardous Waste				No of bags	0	

Sender's Declaration :

- (1) The above contents of hazardous/ other wastes consignment are fully and accurately described above by proper shipping name and are categorized, packed, marked and labeled, and are in all respects in proper conditions for its transport from aforementioned location to common facility or captive facility or actual user by way of road/ transportation in accordance with the applicable central as well as state government regulations.
- (2) I have obtained membership of common facilities/ carried out agreement with actual user for disposal/ actual use of hazardous waste having authorization under Rule-9.
- (3) I do hereby verify that no part of manifest is false and nothing has been concealed. If any information sprouts to be false or concealed. I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof.

Name and stamp of sender:

Date:

Signature:

Transporter's Acknowledgement of Receipt of waste

Stamp:

Date:

Signature:

Receiver's Certification of Receipt of Hazardous waste

I hereby declare that the said waste is received at the facility/work for which I have valid CCA (under Rule-9 in case of recycling) for its disposal/ utilization. I also declare this information to be true falling which I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof. I hereby, accept/ reject the manifest.

Stamp:

Date: 13/07/2024

Signature:



Reliance Barrel Supply Co [13367]
(Hazardous Waste Manifest)

Manifest No:
2496950
20/04/2024

Copy 6

To be forwarded by To be returned by the Operator of the facility to the Occupier after treatment and disposal of hazardous material/waste.

Sender's Details			
Sender Name	BPRL [96044]		
Address	Block No. CB-ONHP-2017/9, Well-10, Village : Vanthvadi, Taluka : Mehmedabad in District of Kheda, St, Taluka : MEH District:KHE Pin no:387130		
Contact Details	9619132241 sam.cp@bharatpetrorresources.in	GPS Coordinates	Lat :22.800880249364567 Long :72.81895252231652
Receiver's Details			
State	Gujarat	Type of Facility	Actual user (within state)
Facility Details	Reliance Barrel Supply Co [13367]		
Contact Details	9824090021 reliancebarrel@yahoo.com	GPS Coordinates	Lat :22.97606382638863 Long:72.58192143912032
Address	Behind Kasiram Textile mill, Narol, Ahmedabad, Narol Taluka :ADC Distict:ABD Pin no:382405		
Waste Details			
Waste Details			
Waste Intended for	Recycling	Total Qty	0.870MT
		Consistency	Solid
Transporter Details			
Name	Reliance Barrel Supply	Contact Details	9824090021 reliancebarrel@yahoo.com
Address	Behind Kasiram Textile Mill, Ahmedabad District :Ahmedabad Taluka :Ahmedabad		
Vehicle Details			
Vehicle no	GJ27U0777 (IMEI No :868960063603435)	GPS Enabled	Yes
Driver name	ASLAM BHAI	Driver Contact No	9898066542
Type of Vehicle	Truck		
Waste Transportation Details			
Vehicle Depart.	20/04/2024 11:32AM	Number of Drums	93
Remarks	Hazardous Waste Material	Loose Waste	0.870
		No of bags	0
Sender's Declaration : (1) The above contents of hazardous/ other wastes consignment are fully and accurately described above by proper shipping name and are categorized, packed, marked and labeled, and are in all respects in proper conditions for its transport from aforementioned location to common facility or captive facility or actual user by way of road/ transportation in accordance with the applicable central as well as state government regulations. (2) I have obtained membership of common facilities/ carried out agreement with actual user for disposal/ actual use of hazardous waste having authorization under Rule-9. (3) I do hereby verify that no part of manifest is false and nothing has been concealed. If any information abouts to be false or concealed, I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof.			
Name and stamp of sender:		Date: 20/04/2024	Signature:
Stamp:		Date: 20/04/2024	Signature:
Transporter's Acknowledgement of Receipt of waste Stamp: Date: 20/04/2024			
Receiver's Certification of Receipt of Hazardous waste I, hereby declare that the said waste is received at the facility/unit for which I have valid CCA (under Rule 9 in case of recycling) for its disposal/ utilization. I also declare this information to be true failing which I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof. I hereby, accept/ reject the manifest.			
In Principal Approval Details :Accepted - 20/04/2024 12:49PM - Remarks :ACCEPT			
Stamp:	Date: 20/04/2024	Signature:	

Received 93 NOS
Date: 20/04/2024
Time: 5:30 PM.



By scanning QR code, copy of transporter will be display. (All copy has same information)



Reliance Barrel Supply Co [13367]
(Hazardous Waste Manifest)

Manifest No:
2503871
26/04/2024

Copy 6

To be forwarded by To be returned by the Operator of the facility to the Occupier after treatment and disposal of hazardous material/waste.

Sender's Details					
Sender Name	BPRL [96044]				
Address	Block No. CB-QNHP-2017/9, Well-10, Village : Vanthvadi, Taluka : Mehmedabad in District of Kheda, St, Taluka : MEH Distict:KHE Pin no:387130				
Contact Details	9619132241 sam.cp@bharatpetrorresources.in	GPS Coordinates	Lat :22.800880249364567 Long :72.81895252231652		
Guardian Detail	...				
Receiver's Details					
State	Gujarat	Type of Facility	Actual user (within state)		
Facility Details	Reliance Barrel Supply Co [13367]				
Contact Details	9824090021 reliancebarrel@yahoo.com	GPS Coordinates	Lat :22.97606382638863 Long:72.58192143912032		
Address	Behind Kasiram Textile mill,Narol,Ahmedabad,Narol Taluka :ADC Distict:ABD Pin no:382405				
Waste Details					
Waste Details					
Waste Intended for	Recycling	Total Qty	2.035MT	Consistency	Solid
Transporter Details					
Name	Reliance Barrel Supply	Contact Details	9824090021 reliancebarrel@yahoo.com		
Address	Behind Kasiram Textile Mill,Ahmedabad District :Ahmedabad Taluka :Ahmedabad				
Vehicle Details					
Vehicle no	GJ27U0777 (IMEI No :868960063601435)	GPS Enabled	Yes	Type of Vehicle	Truck
Driver name	ASLAM BHAI	Driver Contact No	9898066542		
Waste Transportation Details					
Vehicle Depart.	26/04/2024 6:05PM	Trip Start	26/04/2024 6:11PM	No of Drums	0
Remarks	Hazardous Waste Report			No of bags	0

Sender's Declaration :

- (1) The above contents of hazardous/ other wastes consignment are fully and accurately described above by proper shipping name and are categorized, packed, marked and labeled, and are in all respects in proper conditions for its transport from aforementioned location to common facility or captive facility or actual user by way of road/ transportation in accordance with the applicable central as well as state government regulations.
- (2) I have obtained membership of common facilities/ carried out agreement with actual user for disposal/ actual use of hazardous waste having authorization under Rule-9.
- (3) I do hereby verify that no part of manifest is false and nothing has been concealed. If any information sprouts to be false or concealed, I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof.

CN Murthy
Name and stamp of sender:

26/04/2024
Date:

Signature:

Transporter's Acknowledgement of Receipt of waste
Stamp:

Date:

Aslam Bhai A Vohra

26/04/2024 21:11



Receiver's Certification of Receipt of Hazardous waste

I, hereby declare that the said waste is received at the facility/unit for which I have valid CCA (under Rule-9 in case of recycling) for its disposal/ utilization. I also declare this information to be true failing which I will be held responsible for the consequences under HOWM Rules, 2016 and amendments thereof. I hereby, accept/ reject the manifest.

In Principal Approval Details :Accepted - 26/04/2024 6:09PM - Remarks :ACCEPT

Stamp:



Date: 26/04/2024

Signature:

By scanning QR code, copy of transporter will be display. (All copy has same information)

Print by 96044 @ 26/04/2024 06:11:22 PM

72c9a795-cbac-47ca-9c9a-19f200789b40

Page 1 of 1